

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-02974

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1576-3

7. Lease Name or Unit Agreement Name

EAST VACUUM GB/SA UNIT
TRACT 3229

8. Well No.

003

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter K : 1980' Feet From The SOUTH Line and 1980' Feet From The WEST Line

Section

32

Township

17-S

Range

35-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3978' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: FRAC STIMULATE UPPER SAN ANDRES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/14/96 MIRU DA&S WS #294, COOH W/RODS & PMP, SB/WAIT F/BOP, NU BOP & PAN, RD FLOOR, RU TONGS, SISD.

11/15/96 COOH W/PROD TBG, TRIP SAND PMP, TAG @ 4696', CATCH SAMPLE IRON SULFIDE, TRIP W/SCRAPER T/4722', COOH, GIH W/OPEN END TBG T/3990', DMP 3-5 GAL BUCKETS PEA GRAVEL, TBG PLUGGED, TRY PMP BRIDGE OUT, PULL & LD 2 JTS, SISD.

11/16/96 WK W/PLUGGED TBG, RUN PARRIFIN CUTTER, SINKER BAR, & PMP ON TBG T/UNPLUG.

11/17/96 TRIP IN W/SINKER BAR, TAG PLUG @ 1300', COOH W/TBG, DMP 33 - 5 GAL BUCKETS GRAVEL & LET FALL, TRIP IN W/SINKER BAR, TAG GRAVEL @ 4370', GIH W/OPEN END TBG T/3990', DMP 1 SK 20/40 SAND, FLUSH TBG W/23 BBLs, SISD.

11/18/96 TRIP IN W/SINKER BAR & TAG TOP SAND @ 4368', COOH W/2-7/8" TBG, MIRU TBG TSTRS, PU TST IN HOLE T/9000# W/PKR, 10 JTS 2-3/8" N-80 TBG & 123 JTS 3-1/2" N-80, RDMO TBG
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE Senior Regulation Analyst

DATE

12-10-96

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

Approved by
Paul Nantz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

11/18/96 CONTINUED

11/19/96 TSTRS, SET PKR @ 4276', LD & TST CST T/500# OK, HK UP T/TBG, LD W/29 BBL FR WTR, ESTAB PI RATE @ 1-1/2 BPM @ 2000#, ON VAC IN 3 - 4 MIN, SISD.

11/19/96 MIRU HES & GUARDIAN FRAC EQMT, GELL FLUID, TST LINES, PMP AS FOLLOWS: PMP SLICK WTR, ESTAB RATE & CALC FRICTION NUMBERS, PMP 1000 GALS 15% NEFE HCL ACID W/50 BALLS, FLUSH T/BTM PERF @ 4358', SURGE BALLS, WAIT 15 MIN & LET FALL, PMP SLICK WTR, ESTAB RATE, CALC FRICTION NUMBERS, PMP 7000 GALS PAD; 500 GALS W/3 PPG 20/40 OTTAWA SAND; 8000 GALS PAD, 5000 GALS W/2 PPG SAND; 5000 GALS W/3 PPG SAND, 5000 GALS W/4 PPG SAND; 6000 GALS W/5 PPG SAND; 6000 GALS W/6 PPG SAND, 5714 GALS W/7 PPG SAND, 5938 GALS W/8 PPG SAND, FLUSH W/1430 GALS GEL, ISIP 3742# MAX PRESS 8590# AVG RATE 26.5 BPM, AVG PRESS 8034# START FLOWBK @ 1 BPM, FLOW DWN T/ +/-700#, SI RDMO HES, CONTINUE FLOWBK UNTIL DIED, RD MO GUARDIAN FLOWBK EQMT, OPEN BYPASS REL PKR, SOOH, PKR WOULDNT MOVE, WK UP & DWN, PMP WTR DWN TBG & BK SIDE TRYING T/FREE PKR, SISD.

11/20/96 MIRU BJ CT UNIT, WASH SAND OUT TBG T/4270', CIRC CLEAN, COOH, CIRC SAND OUT F/BK SIDE ABOVE PKR, COOH LD 3-1/2" TBG, 2-3/8" TBG & PKR, SISD.

11/23/96 MIRU DAVIS TL REV UNIT, GIH W/2-3/8" NOTCHED COLLAR, 27 JTS 2-3/8" TBG & 2-7/8" TBG, TAG @ +/-4100', RU SWIVEL, CO F/+/-4100' TO +/-4570', CIRC CLN, PULL UP ABOVE LINER, SISD.

11/24/96 CLN OUT PEA GRAVEL T/4727', CIRC CLN, COOH W/TBG, PU GIH W/1 JT TBG, PKR & TBG, SET PKR @ 3945', RU SWAB, OPEN UP W/O# ON TBG & FL @ 1300', REC: 32 BBL W/END FL @ 1600', SISD.

11/25/96 60# PRESS ON TBG FL @ 900', REC: 188 BBL W/5% OIL CUT & END FL @ 2200', SISD.

11/26/96 130# ON TBG FL @ 1600', REC: 127 BBL W/10% OIL CUT & SOME SAND, END FL @ 2200', SISD.

11/29/96 80# ON TBG FL @ 1800', REC: 121 BBL W/30% OIL CUT, END FL @ 2200', SISD.

12/02/96 90# ON TBG FL @ 1300', REC: 12 BBL END FL @ 1300', TRIP IN W/SINKER BAR, TAG SAND @ 4720', REL PKR, COOH W/TBG, LD PKR, GIH W/ 2-1/16 SN, 15 JTS 2-1/16 TBG, CHG OVER, 1 JT 2-7/8 TBG, TAC & 125 JTS 2-7/8 TBG, ND PAN & BOP, FLNG UP WH, SET TAC @ 3872', GIH W/PMP & RODS, HANG ON SISD.

12/03/96 SPACE OUT PMP, LD & TST PMP ACTION, RD DDU, CLN LOC, PMP 21 HRS NO TST.

12/04/96 PMP 24 HRS NO TST.

12/05/96 PMP 24 HRS TST 73 BOPD 0 BWPD 1 MCF 44.2% CO2.

12/07/96 PMP 24 HRS TST 55 BOPD 53 BWPD 1 MCF 65.5% CO2.

12/08/96 PMP 24 HRS TST 49 BOPD 47 BWPD 1 MCF 70.6% CO2.

12/09/96 PMP 24 HRS TST 49 BOPD 47 BWPD 1 MCF 70.0% CO2.

COMPLETE DROP F/REPORT