

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02974
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. B-1576-3
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762		7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tr 3229
4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 32 Township 17-S Range 35-E NMPM Lea County		8. Well No. Tract 0000 003
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3978' GR		9. Pool name or Wildcat Vacuum Gb/SA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-03 thru

12-16-88: 4670' PTD. MI and RU WSU, POOH w/production equipment. Cleaned out fill 4670'. WIH w/4-3/4" bit and DC's on 2-7/8" workstring, drld to 4800'.

12-17-88: Ran CDL-CN-GR-CAL from 4800' to 4140' and DLL-GR from 4800 to 4140'.

12-18-88: WIH w/4" 10.46# J-55 csg liner, shoe @ 4805', landing collar @ 4727', 5-1/2" X 4" liner hanger top @ 3969'. Set w/55 sx Class "C" & CaCl₂. Rev. circ. 17 sx. cmt.

12-19-88: Tag'd liner top @ 3969', cmt @ 4697', drld cmt from 4697'-4727'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L. M. Sanders*

TITLE Regulation & Proration Supv.

DATE 5-23-89

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 915-367-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

MAY 31 1989

CONDITIONS OF APPROVAL, IF ANY:

12-20-88: WIH w/5-1/2" test pkr, set @ 3953' tst'd liner. Baker hanger w/2000 psi for 30 min., held ok.

1-5-89: Perforated w/2-1/8" tbg gun 1 JSPF on 180° phasing from 4624'-4634'.

1-6 thru
11-89: WIH w/RBP & pkr and set. Swbd back, no oil.

1-13-89: Perforated w/2-1/8 tbg gun 1 JSPF on 180° spiral phasing from 4492'-4494'; 4500'-4504'; 4514'-4524'; 4536'-4541'; 4546'-4551'; 4556'-4561'; 4567'-4571'; 4513'-4577'.

1-14 and
15-89: Swbd back 235 bbls fluid, 5% oil cut.

1-16-89: Perforated 4" csg w/2-1/8" tbg guns 1 JSPF on 180° phasing at 4315'-4320'; 4322'-4326'; 4328'-4338'; 4342'-4346'; 4352'-4358'; 4362'-4366'; 4393'-4400'; 4407'-4411'; 4430'-4436'; 4442'-4452'.

1-17
1-20-89: Swbd back 312 bbls of fluid, 3% oil cut.

1-21-89: Ran tracer log & temperature logs.

1-22 thru
3-19-89: Waiting on completion.

3-20 thru
3-29-89: MI and RU DDU. Tested bottom set of perfs. Had communication up annulus. Set pkr @ 4614', had communication thru middle set of perfs. Set pkr @ 4634', pmpd 55 sx Class "C" w/50/50 Poz w/3# per sx salt. WOC 48 hrs. Tagged TOC @ 4320', cleaned out to 4650'. Set RBP @ 4660', set pkr @ 4596', pressure tested perfs from 4624'-4634' to 1000# for 15 min., held ok. Swbd dry. Moved RBP to 4596', pkr to 4470', tst'd to 1000#, ok; moved RBP to 4470', pkr to 4240', tst'd to 1000# - ok. Swbd dry - no fluid entry. SDON.

3-30-89: 200' of fluid entry overnite, moved RBP to 4600'. COOH w/tbg and pkr. Perforated 4" liner w/2-5/8" guns w/2SPF on 180° phasing from 4537'-4539'; 4544'-4550'; 4556'-4560'; 4567'-4470'.

3-31 thru
4-03-89: Acidized perfs 4537-4470' w/1000 gals of 15% NEFe HCl. Swbd back load.

4-04-89: Moved RBP to 4470', tst'd 1000#, ok. Perf'd w/2-5/8" gun w/2SPF on 180° phasing 4316-4320'; 4323-4326'; 4329'-4334'; 4343'-4345'; 4352'-4358'; 4394'-4398'; 4408'-4410'; 4442'-4448', total of 64 holes.

4-05 thru
4-15-89: Acidized perfs w/3000 gals 15% NEFe HCl. Swbd back load. WIH w/18 jts of 2-1/16" tbg and 126 jts of 2-7/8" tbg, SN @ 4486', TAC @ 3835'. Set 2-1/16" X 1-1/4" X 22' pmp. Hooked up electrical equip. Pmpd 17 hrs. no test 4-15-89.

4-16 thru
4-25-89: Pmpd 24 hrs a day, rec total of 120 BO, 19.8 MCFG, 2541 BW.

4-26-89: Pmpd 24 hrs, 12 BO, 228 BW, 2.2 MCFG, GOR 183.

RECEIVED

MAY 30 1989

OCD
HOBBS OFFICE