

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-02974

5a Indicate Type of Lease  
State ☒ Fee ☐

5 State Oil & Gas Lease No  
B-1576-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7 Unit Agreement Name East Vacuum Gb/Sa Unit
12	Name of Operator Phillips Petroleum Company	8 Farm or Lease Name East Vacuum Gb/SA Unit
13	Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9 Well No Tr. 3229 003
14	Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM	10. Field and Pool, or Wildcat Vacuum Gb/SA
15	Elevation (Show whether DF, RT, GR, etc.) 3978' GR	12. County Lea

16 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Deepen well, log, cement liner, perforate &amp; treat</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro. work) SEE RULE 1103

Proposed procedure to deepen well, run open hole logs, run & cement liner, perforate and stimulate well:

RU DDU. Pull rods and pump. Install BOP. POOH with production tubing. RU reverse unit, deepen 4-3/4" open hole from 4640'-4800'.

Run Induction-GR-Caliper and FDC-CNL-GR-Caliper logs.

Run 4" 10/46# J-55 F.J. liner and cement with caliper plus 30% excess of Class "C" cement.

Perforate selected intervals in the San Andres formation from ±4140'-4700'.

Stimulate perforated intervals with 15% NEFE HCL acid, swab to clean up well. Install artificial lift equipment sized according to well production performance.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller mme Engineering Supervisor, Reserv. DATE 11-15-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

NOV 17 1988

RECEIVED

NOV 16 1982

OCD

HOBBS OFFICE