

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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LAND OFFICE	
OPERATOR	

API NO. 30-025-02974

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.

B-1576-3

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook, Room 401, Odessa, Texas 79762

Location of Well

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
East Vacuum GB/SA Unit

8. Farm or Lease Name
East Vacuum GB/SA Unit Tract 3229

9. Well No.
003

10. Field and Pool, or WHdcat
Vacuum GB/SA

15. Elevation (Show whether DF, RT, GR, etc.)

3989' RKB, 3978' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
ILL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Repair csg leak ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-25-82: MI & RU Johnson rig. COOH w/rods & pmp. NU BOP. Pld 2-7/8" tbg. WIH W/RBP & pkr. Set RBP @ 3550'. Tstd BP, OK. Tstd 5-1/2" csg for leak, found bad jt @ 1090'. COOH w/pkr. WIH W/cmt ret to 970'.

8-26-82: Set cmt ret @ 970'. Howco pmp 250 sx Class "C" w/2% CaCl w/2% CaCl below ret & up 8-5/8" csg annubus to surface. SI surface valve, sqzd to 1000#, pld out of ret. Reversed tbg clean. COOH W/tbg. WOC 22 hrs.

8-27,28,29: 27, Drld out cmt ret & 10' of cmt - WOC.
28, Drld cmt from 980'-1090'. Tstd csg to 700# for 30 mins, O.K. WIH to 3548' and circd hole clean.
29, Down 24 hrs.--crew off.

*Continued on reverse side

BOP EQUIP.: Series 900, 3000# WP, double w/one set pipe rams one set blind rams, manually opr.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. MUELLER TITLE SENIOR ENGINEERING SPECIALIST DATE Sept. 10, 1982

ORIGINAL SIGNED BY
JERRY SEXTON

APPROVED BY DISTRICT SUPR.

TITLE

DATE SEP 20 1982

CONDITIONS OF APPROVAL, IF ANY:

8-30-82: COOH W/RBP. WIH W/ DC's & bit: CO to TD. Pld up hole to 4000'. SD to repair rig.
8-31-82: Down 34 hrs - rig repair.
9-1-82: COOH W/tbg. LD DC's. WIH w/tbg.
9-2-82: WIH W/149 jts tbg, set @ 4609'. Ran pmp & rds. Pmpd 15 hrs, no test.
9-3,4,5,6-82: Pmpd 96 hrs - no test
9-7-82: Pmpd 24 hrs, 42.01 BO, 79 BW, GOR: 24 f/O.H. 4150-4670'.

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SEP 20 1982
O.C.D.
HOBBS OFFICE