

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1576-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		East Vacuum Gb/SA Unit
3. Address of Operator		9. Well No.
Room 401, 4001 Penbrook, Odessa, Texas 79762		003
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM		Vacuum Gb/SA
THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3978' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Deepen 79' w/in existing producing formation.			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepen well as follows:

1. MI DDU and BOP. Pull rods and tubing.
2. GIH w/4-3/4" bit and drill out to 4670'.
3. Circulate hole clean; spot fresh water in open hole.
4. Run GR-CNL log from TD to 3800'.
5. Acidize and test.
6. Rerun pumping equipment and return to production from OH 4150' to approximately 4670'.

BOP equipment series 900, 3000# WP, double w/one set pipe rams and one set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ralph J. Roper W. J. Mueller TITLE Senior Engineering Specialist DATE August 20, 1980

Orig. Signed By
Jerry Sexton
Dist. L. Supra