District I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Di

Distric 1000

Form C-104 Revised February 10, 1994 Instructions on back

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rawer DD, Artesia, NM 88211-0719	OIL CONSERVATION DIVISIO
ct III	P.O. Box 2088
Rio Brazos Rd., Aztec, NM 87410	
ct IV	Santa Fe, NM 87504-2088
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30 025	0207	E .		V40							6	Pool Code
30 - 025 - 02975 VACUUM 7 Property Code					UUM GR	GRAYBURG SAN ANDRES 8 Property Name				62180		
9166 VACUUM G/SA										9 Well Numbe		
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State of New Mexico
Minerals & Natural Resources Department