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LAND OFFICE	
OPERATOR	

API #30-025

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1576-3	
7. Unit Agreement Name	
East Vacuum GB/SA Unit	
8. Farm or Lease Name	
East Vacuum GB/SA Unit Tract 3229	
9. Well No.	
004	
10. Field and Pool, or Wildcat	
Vacuum GB/SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook, Room 401, Odessa, Texas 79762

4. Location of Well  
UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3985' RKB, 3975' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

OTHER: Stop water flow in annulus as requested by OCD in letter to J. O. Woodson dated 6/25/82.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-14-82: MI & RU RJR WSU. COOH w/rds & pmp. Pld 2-7/8" tbg WIH w/RBP set @3518'. Pressd 5-1/2" csg to 1100#, stripped threads on top of csg collar. COOH w/tbg ND BOP & wellhead.

9-15-82: Instld new wellhead. Press 5 1/2" csg to 1500# for 10 mins, OK. WIH w/2-7/8" tbg to 2800'. Circd hole clean w/75 bbls 250° wtr followed by 50 BFW. Pmp 50 BW dwn 8-5/8" & 5-1/2" annulus press to 1500#, could not continue. COOH w/tbg. CRC WL CO. Perf'd 5-1/2" csg @ 1500', 1'-4 shots. WIH w/ezy - drill cmt ret on tbg to 1400'.

9-16-82: Pmpd 75 BFW dwn tbg. Circd 8-5/8" - 5-1/2" annulus. Pressed csg/tbg annulus to 500#. Howco cmt'd w/700 sx Class C w/2% CaCl below ret. Circ'd 16 sx. SI 8-5/8" - 5-1/2" annulus. Sqzd 310 sx into salt zone @ 3 BPM. Final press 1200#. Pld out of ret, rev out 5 sxs. COOH w/tbg. Press 5-1/2" csg to 1500#. SI WOC 18 hrs.

30P Equip: Series 900, 3000# WP double w/l set pipe rams, 1 set blind rams, manually tested.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Sr. Engineering Specialist DATE September 27, 1982

APPROVED BY JERRY SEXTON TITLE  DATE OCT 1 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 30 1982

C.C.O.  
HOBBS OFFICE