STATE OF NEW MEXICO

ERGY	AND MINERAL	S DEPAR	TMENT
	. Pr Comits Sicti	- 40	
	DISTRIBUTION	•	

	OIL CONSERVATION DIVISION	
DISTRIBUTI	ON P. O. BOX 2088	Form C-103
SANTA FE	SANTA FE, NEW MEXICO 87501	Revised 10-1-
111.2		
U.3.G.3.	· · · · · · · · · · · · · · · · · · ·	5a. Indicate Type of Leuse
DPERATOR		State X Foo
DECANTOR	APT #20 005 00075	5. State Oil & Gas Lease No.
	API #30-025-02975	B-1576-3
(DO NCT USE T)	SUNDRY NOTICES AND REPORTS ON WELLS 13 FORM FOR PROPOSALS TO DEFILE OF TO DEEPLH OF PLUG BACK TO A DIFFERENT RESERVOIR. 13 FORM FOR PROPOSALS TO PERMIT - "FORM C-1011 FOR SUCH PROPOSALS."	
OIL X	GAS OTHER.	7. Unit Agreement Name
Hame of Operator	WELL OTHER-	East Vacuum GB/SA Unit
		⁸ East Vacuum GB/SA
Phillips Address of Operator	Petroleum Company	Unit Tract 3229
•		9. Well No.
Rm. 401, 4001 Penbrook St., Odessa TX 79762		004
		10. Field and Pool, or Wildcat
UNIT LETTER	N 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM	Vacuum GB/SA
		mmmmmm
West	LINE, SECTION 32 TOWNSHIP 17-S NANGE 35-E NMPM.	
	TOWNSHIP 17 D MANGE 33-E NMPM.	
THITTIE.	15. Elevation (Show whether DF, RT, GR, etc.)	
	3985' RKB, 3975' GL	12. County
777171777		Lea
	Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
N	OTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
ROW JAIGSMAR MROTE	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
APORARILY ABANDON	COMMENCE DRILLING OPNS.	<u></u>
L OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	Deepened 110 with	thin existing produc- X
OTHER .	ing formation	enin existing produc- X
Cascribe Proposed o	r Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e	estimated data of service
WORK) SEE RULE !	103.	stimuted date of starting any proposed
11-10-80	MI Tyler WS Unit. Pulled rode & toling D. A. A. A.	
	MI Tyler WS Unit. Pulled rods & tubing. Ran 4-3/4" bit new hole 4550'-4575'.	and drilled
11-11/B-80		
, 2 00	Drilled ahead; Ran GR correlation log from TD to 2000!	Da. 1.1.
	to 4600'. Spotted 1000 gallons 28% NE HCL acid.	kan tubing
11-14-80	Set 2-3/8" tubing @ 4601'. Set 2" x 1-1/4" x 12' pump @	
	MO Tyler WS Unit.	4600'.
	-7-51 MO OUTC.	
11-15-80	Pumped 24 hours 161 no one are	
15 00	Pumped 24 hours, 161 BO, 0 BW, 165 mcf, GOR: 1025, API G	ravity:
	37.8 from OH 4150' to 4660'. Work complete.	· - • J •
	•	
BOP Equip.	Series 900 3000# WP double 11/1 204 11	
nereby certify that t	Series 900 3000# WP double w/1 set pipe rams and 1 set bline information above is true and complete to the best of my knowledge and belief.	nd rams manually
	11	operated.
L Mark		1

W. J. Mueller Senior Engineering Specialist 0416 5-28-81 2 1981 SUPERVISOR DISTRICT 1 DATE JUN