

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-025-02976

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1138**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

7. Lease Name or Unit Agreement Name

VACUUM GB/SA UNIT, EAST**TRACT 3236**

8. Well No.

001

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

4. Well Location

SUR: Unit Letter **E** : **1980** Feet From The **NORTH** Line and **660** Feet From The **WEST** Line
B4L: G 2276'N + 2839'W
 Section **32** Township **17-S** Range **35-E** NMPM **LEA** County

10. Date Spudded

04/28/01

11. Date T.D. Reached

05/04/01

12. Date Compl. (Ready to Prod.)

05/25/01

13. Elevations (DF & RKB, RT, GR, etc.)

3968'GR/3978'DF/3979'RKB

14. Elev. Casinghead

15. Total Depth

4636'VD/6734'MD

16. Plug Back T.D.

4355' (K.O.P.)

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4355-4636' TVD (4355 - 6734' TMD), SAN ANDRES

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GNL

22. Was Well Cored

NO**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	36.75#	821'	15"	650 SX	
7"	24#	4254'	8-3/4"	320 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4205'	

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4640-6730' TMD 17.000 G 15% PERCHECK ACID**28. PRODUCTION**

Date First Production 05/25/01	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, SUBMERSIBLE PUMP SET @ 4249'					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 06/01/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 169	Gas - MCF 176	Water - Bbl. 1302	Gas - Oil Ratio 1041
Flow Tubing Press. 225	Casing Pressure 105	Calculated 24-Hour Rate	Oil - Bbl. 169	Gas - MCF 176	Water - Bbl. 1302	Oil Gravity - API -(Corr.) 39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

C-104, DIRECTIONAL SURVEY, LOG

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *L.M. Sanders* Printed Name **L.M. SANDERS** Title **SUPV., REGULATION/** Date **07/11/01**

K2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATI

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
							<div style="position: absolute; top: 10px; right: 10px; border: 1px solid black; padding: 5px;"> JUL 20 RECEIVED 1955 G.C. </div>