

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-02976
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1138
7. Lease Name or Unit Agreement Name: VACUUM GB/SA UNIT, EAST TRACT 3236
8. Well No. 001
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3979' RKB/ 3968' GR/ 3978' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: PREPARE WELL FOR PRODUCTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/6/01---CREW OFF

5/7/01---MI RU DDU

5/8/01---NU BOP. GIH W/ A BULL PLUG, 4' PERFORATED SUB, PICKING UP & TESTING 2-7/8 TBG IN THE HOLE. TAGGED BOTTOM @ 6734'. COOH 40 STANDS. SD.

5/9/01---GIH W/ 40 STANDS. END OF TBG @ 6734'. MI RU HES. RUN GAMMA NEUTRON LOG. RD MO HES. COOH LD 81 JTS TBG & STAND BACK THE REST OF TBG. SD.

5/10/01---GIH W/ 7" LOCKSET PKR, 2-7/8" SN, & 133 JTS 2-7/8" TBG. SET LOCKSET PKR @ 4200'. ND BOP. NU WELLHEAD. RD MO DDU.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE SUPV. REGULATION/PRORATION DATE 06/06/01

Type or print name L.M. SANDERS Telephone No. (915)368-1488

(This space for State use)

APPROVED BY _____ TITLE _____ DATE 2006
Conditions of approval, if any:

EAST VACUUM GB/SA #3236-001 CONTINUED

5/18/01—MI RU CUDD COILED TBG RIG, CUDD N2 TRUCKS & HES PUMP TRUCK. GIH W/ COILED TBG & HYDRO BLAST TIP, PUMPING NITROGEN @ 350 SCF/ M TO END OF LATERAL @ 6730'. COOH W/ COILED TBG CONTINUE TO PUMP N2 @ 350 SCF/ M & PUMP 17,000 BBLs OF 15% FERCHECK ACID @ 1.3 BPM, 5000 PSI, TREATING THE INTERVAL FROM 6730' - 4640' W/ 10 GALS OF ACID PER FOOT THROUGH THE SELECTED INTERVALS. GIH W/ COILED TBG & WASH TO BOTTOM W/ SLICK 2% KCL WATER & NITROGEN. COOH W/ COILED TBG PUMPING SLICK 2% KCL WATER & NITROGEN. SD HES TRUCK & CUDD NITROGEN TRUCK. FLOW BACK WELL FOR A HOUR. SHUT WELL IN. RD MO HES. RD MO CUDD COILED TBG RIG & NITROGEN TRUCKS. SD.

5/19/01—WELL NOT FLOWING.

5/20/01—WELL NOT FLOWING.

5/21/01—WELL NOT FLOWING.

5/22/01—WELL NOT FLOWING.

5/23/01—MI RU DDU. ND WELLHEAD. NU BOP. COOH W/ 7" LOCKSET PKR & TBG. SD.

5/24/01—KILL WELL. GIH W. SUBMERSIBLE PUMP. SET PUMP @ 4249'. ND BOP. NU WELLHEAD. PUT WELL ON PRODUCTION. RD MO DDU. SD.

5/25/01—WELL ON PRODUCTION. RECOVERED 98 BBLs OIL, 1238 BBLs WATER, 76 MCF GAS, 32% CO2.

5/26/01—WELL ON PRODUCTION. RECOVERED 157 BBLs OIL, 1238 BBLs WATER, 133 MCF GAS, 29% CO2.

5/27/01—WELL ON PRODUCTION. RECOVERED 207 BBLs OIL, 1271 BBLs WATER, 158 MCF GAS, 33% CO2.

5/28/01—WELL ON PRODUCTION. RECOVERED 235 BBLs OIL, 1241 BBLs WATER, 206 MCF GAS, 34% CO2.

5/29/01—WELL ON PRODUCTION. RECOVERED 244 BBLs OIL, 1240 BBLs WATER, 161 MCF GAS, 33% CO2.

5/30/01—WELL ON PRODUCTION. RECOVERED 234 BBLs OIL, 1249 BBLs WATER, 171 MCF GAS, 32% CO2.

5/31/01---WELL ON PRODUCTION. RECOVERED 175 BBLs OIL, 1268 BBLs WATER, 172 MCF GAS, 33% CO2.

6/01/01---WELL ON PRODUCTION. RECOVERED 169 BBLs OIL, 1302 BBLs WATER, 176 MCF GAS, 31% CO2.

6/02/01---WELL ON PRODUCTION. RECOVERED 132 BBLs OIL, 1333 BBLs WATER, 176 MCF GAS, 30% CO2.

6/03/01---WELL ON PRODUCTION. RECOVERED 145 BBLs OIL, 1309 BBLs WATER, 165 MCF GAS, 30 % CO2.

6/04/01---WELL ON PRODUCTION. RECOVERED 170 BBLs OIL, 1291 BBLs WATER, 164 MCF GAS, 29% CO2.
FLUID LEVEL @ 1660' ABOVE PUMP. TEMP DROP FROM REPORT.

