

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

API No. 30-025-

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☐

5a. Indicate Type of Lease  
State ☐ Fee ☐

5. State Oil & Gas Lease No.

Name of Operator

Phillips Petroleum Company

7. Unit Agreement Name East Vacuum  
Grayburg/SA Unit

8. Farm or Lease Name East Vac.  
Gb/SA Unit, Tr. 3236

Address of Operator

Room 401, 4001 Penbrook, Odessa, TX 79762

9. Well No.

001

Location of Well

UNIT LETTER E 1980 FEET FROM THE north LINE AND 660 FEET FROM

10. Field and Pool, or Wildcat  
Vacuum Gb/SA

THE west LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

2979' RKB, 3968' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER open hole perforate & acidize ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-29-83: RU Dresser Atlas. Could not get down. PU bit, collars. SIH w/tbg. Prep to drill out BP @ 4428'.

6-30-83: PU four 4-1/4" DC'S, 6" bit, knocked BP out. RU Dresser Atlas, perfd OH f 4444-88' w/1 JSPF. GIH w/collars & bit to 4254. No circulation. Pmpd 650 BFW mud.

7-1,2,3,4-83: 1st, Refilled mud pit, broke circ. BP @ 4614' Drld out to TD 4704. Circd mud out of hole w/FW. Pld tbg. LD DCS, Rel Star Tool Co. SD. 2nd, prep. to treat well. RU Testers, Inc. tstd tbg in hole w/7" model R pkr w/tbg @ 4646'. Swbd back 30 BW + mud. 3rd, 4th, SD.

7-5-83: MI & RU BJ Hughes. Trtd well w/11,800 gals 15% NeHCl containing low surface tension agent scale inhibitor iron sequestering agent & 800# of Benzoic acid flakes w/2 - 3/8" tbg. @ 4661'. sptd 1000 gals acid. Ran tbg back to 4661'. Sptd 50 bbls crude oil. Pld. tbg back to btm of csg. Treating rate - Max press 2000# @ 6 BPM, Avg 1600# @ 4.6 BPM, Min. 50# @ 4.6 BPM. SI press 0 after 2-1/2 min.

7-6-83: Ran tbg. back to 4661'. Start swbg. Swbd 9 hrs. 115 BAW w/approx. 10% oil.

See Reverse Side

BOP Equip Series 900, 3000# WP, Double w/one set blind rams, one set pipe rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Mueller

TITLE Sr. Engineering Specialist

DATE July 28, 1983

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE

DATE

AUG 4 1983

CONDITIONS OF APPROVAL, IF ANY:

7-7-83: Pld. 150 jts. 2-3/8" tbg. LD 7" pkr. Ran 149 jts 2-3/8" tbg. Anchor @ 4158'. SN @ 4626'.

7-8,9,10-83: 8th, pmpd 24 hrs, 6 B0, 22 BW. 10th, 11th, down 48 hrs--pump trouble.

7-11,12,13-83: SI 72 hrs.--changing pump, prep to test.

7-14-82: Ralph Johnson started pulling rods & pmp. Rods parted. Fished rods & pmp. WIH w/new pump. Pmpd 14 hrs--no test.

7-15,16-83: Pmpg - no test.

7-17-83: Pmpd 24 hrs, 29 B0, 82 BW, 11 MCF.

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AUG 3 1983

O.C.D.  
HOBBS OFFICE