

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

API No. 30-025-02976

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1138

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vac. Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vac. Gb/SA Unit, Tract 3236
3. Address of Operator 4001 Penbrook, Odessa, TX 79762	9. Well No. 001
4. Location of Well UNIT LETTER E, 1980 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-F NMPM.	10. Field and Pool, or WHdcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3978' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-1-82: MI and RU Clark WS unit. Pld rds and tbg. Ran PPCo. SL measurement to 4709'. GO ran GR/CNL, CCL from 4709'-3700'. Ran XY/CAL from 4709'-4200'. Max hole OD is 12". Perf'd w/80 grams glass jet strips @ 1 JSPF on 180° phasing, from 4361'-4431'.
- 2-2-82: WIH w/PPCo. SL measurement, had fill to 4368'. WIH w/2-3/8" tbg and bit, could not get below 4368'. POOH w/tbg and bit. RU reverse unit, WIH w/6" bit, 4, 4-3/4" collars, 500' of 2-7/8" DP and 2-3/8" tbg to 4200'. SD.
- 2-3-82: CO hole from 4357'-4358' and PU into csg.
- 2-4,5,6,
7-82: Down 24 hrs WO form AIR. Established circ. CO from 4758' to 4700'. Circ'd hole clean. Pull up in csg and SD.
- 2-8-82: WIH w/2-3/8" tbg and pkr and 500' of tail pipe to 4700'.
- 2-9-82: Western sptd 1000 gals of acid in OH. Pld and set pkr @ 3700'. Trtd w/2500 gals of 15% NeFe HCl and pmpd 200 gals w/200# of Benzoic acid flakes. Trtd w/14,500 gals of acid and 1000# of Benzoic acid flakes. Flushed w/30 BFW. Spotted 1200 gals xylene. Max press 2000#, min 800# AIR 6 BPM, ISDP Vacuum.

BOP Equip. Series 900, 3000# WP, double, w/1 set blind rams, 1 set pipe rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE February 18, 1982

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

2-10-82: WIH w/tbg. Swbd 5 hrs, 6 BLW and AW. COOH w/tbg and pkr.
2-11-82: Set 150 fts of 2-3/8" tbg, open end, @ 4644' anchor @ 4179'. Ran 184-3/4" rods
and 2" x 1-1/2" x 12' pmp. MO Clark well service. Pmpd 13 hrs--no test.
2-12,13,
14,15-82: Pmpd 72 hrs, 107 BO, 240 BW, GOR 205.1, 62--SPM w/2" x 1-1/2" x 12' pmp from 7"
csg perfs 4254'-4705'.

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