i.	No. of contronance Distribution Distribution NEW MEXICO OIL CONSERVATION COMMIS: Poim C - 104 SANTA FE REQUEST FOR ALLOWABLE Superceder Old C-104 and (-11) U.S.G.S. AND Ellective 1-1-65 LAND OFFICE OIL AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR OPERATOR OPERATOR PROPATION OFFICE Operator Operator PHILLIPS PETROLEUM COMPANY Address 4001 Penbrook Street, Odessa, Texas 79762			
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership X If change of ownership give name and address of previous owner	Change in Transporter of: Cii Dry Ga Casinghead Gas Conder	" of lease name bec	J
n.	DESCRIPTION OF WELL AND LEASE			
•	Legae Name East Vacuum GB- Unit Tract No. 3236	001 Vacuum GB-SA	A State, XXXXX	<u>B-1138</u>
	Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West			
	Line of Section 32 Township 17-S Range 35-E , NMPM, Lea County			
IN.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil Texas-New Mexico Pipe		Address (Give address to which approve P.O. Box 2528, Hobbs,	
	Name of Authorized Transporter of Cas	singhead Gas 🔀 or Dry Gas 📑	Address (Give address to which approve	d copy of this form is to be sent)
• • • •	Phillips Petroleum Com	Unit Sec. Twp. Pge.	4001 Penbrook St., Ode	
	If well produces oil or liquids, give location of tanks.	<u>E</u> 32 17S 35E	Yes	12–1–78
		th that from any other lease or pool,	give commingling order number:	
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Dill. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.		
		Date Compl. Heady to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	1		Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·	<u> </u>		
			∮i	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WEIL (Test must be after recovery of total volume of load oil and must able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gae-MCF
1		L		I
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) PRODUCTION CLERICAL SUPERVISOR (Title) 12-1-78		Orig. Signed by	
			BYDerry Sexton	
			TITLE Dist 1, Sup	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tasks taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for show- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.	
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	(Da	1e)	well name or number, or transporter	nor other auch change of condition Le filed for each pool in multiply

RULE ED

DEC201978 GIL COMBERVATION COMM. RODES N. M.