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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1838
7. Unit Agreement Name
8. Farm or Lease Name State 3-32
9. Well No. 1
10. Field and Pool, or Wildcat Vacuum (Grayburg-SA)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Chevron Oil Company
3. Address of Operator P. O. Box 1660 Midland, Texas 79701
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3978' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-17-71** Moved in and rigged up pulling unit. Cleaned out to 4667'.
- 11-19-71** Fracture treated with total of 26,000 gallons gelled water and 34,000 pounds of sand in 2 stages.
- 11-23-71** Cleaned out to 4643' with sand pump. Ran tubing and landed at 4612'. Ran pump and rods. Placed well on production. Tested well.
- 11-29-71** Pumped 98 BO, 12 BLW in 24 hours.
- Prior to fracture treatment, well pumped 22 BO, 0 BW in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Pullig **J. E. Pullig** TITLE Sr. Drilling Supervisor DATE November 30, 1971

APPROVED BY Joe D. Ramey **Joe D. Ramey** TITLE Dist. I, Supv. DATE DEC 3 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 21 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS