

Print 3 Copies To Appropriate District  
Office  
District I  
5 N. French Dr., Hobbs, NM 87240  
District II  
South First, Artesia, NM 87210  
District III  
10 Rio Brazos Rd., Aztec, NM 87410  
District IV  
10 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-02977
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1838
7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Tract #3236
8. Well No. 002
9. Pool name or Wildcat Vacuum Grayburg / San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

Oil Well ☒ Gas Well ☐ Other

Name of Operator

Phillips Petroleum Company

Address of Operator

1001 Penbrook Street Odessa, TX 79762

Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line

Section 32 Township 17S Range 35E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3989' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
DRILL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/25/02 MIRU BASIC ENERGY SERVICES P & A PACKAGE #2282. OBJECTIVE: PLUG AND ABANDON EVGSAU 3236-002, LOCATED: 660' FNL & 660' FWL, SEC. 32, T-17-S, R-35-E, LEA COUNTY, NEW MEXICO. NOTIFIED NMOC's JOHNNY ROBINSON OF INTENT TO COMMENCE P & A OPERATIONS. ND WH. NU CLASS 1 BOPE. GIH W/2 3/8" WS. TAG CTRP @ 4112'. FINISH RIGGING UP PUMPS. MIX 50 SX SALT GEL. CIRCULATE WELL W/9.5# MLF (MOD LADEN FLUID).  
\*NOTE\* - ALL CEMENT PLUGS CLASS "C" CEMENT, 14.8#, 1.32 YD. PUMP PLUG #1: 35 SX, INTERVAL 4112'-3901'.  
POOH - LD WS TO 3700'. PUMP PLUG #2: 25 SX, INTERVAL 3700'-3550'. POOH LD WS TO 2500'. SECURE WELL. SDON.

03/26/02 MIRU WL. GIH TAG PLUG @ 3520'. PU, PERF @ 2850'. GIH W/7" AD-1 PERFORATED PACKER. SET @ 2300'. SQUEEZE PLUG #3: 50 SX. SITP 750'. WOC. GIH W/WL. TAG CMT @ 2650'. POOH W/WL. POOH LD WS TO 1310'. SET PACKER. GIH W/WL. PERF @ 1650'. POOH W/WL. SECURE WELL. SDON.

\*\*\* CONTINUED ON BACK \*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg./Pro. DATE 05/06/02

or print name L. M. Sanders

Telephone No. 915/368-1488

(This space for State use)

PROVED BY  
Conditions of approval, if any:

ORIGINAL SIGNED BY  
GARY W. WINK  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE  
DEC 12 2002

continued:

## EAST VACUUM GB/SA #3236-002

**03/27/02** SET PKR @ 1310'. COULD NOT PUMP INTO. **\*\*NOTE\*\*** - TALKED W/NMOC'D's JOHNNY ROBINSON, OK'd TO SET PLUG IN PIPE. GIH W/WS TO 1700'. PUMP PLUG #4: 45 SX, INTERVAL 1700'-1445'. POOH. WOC. MIRU WL. GIH W/PERF GUN. TAG CMT @ 1410'. PULL UP TO 300'. PERF 7" CSG. POOH W/PERF GUN. CLOSE BOP. PUMP ON 7" CSG. 3 BBL/MIN @ 350# PSI. NO RETURNS. **\*\*NOTE\*\*\*** - TALKED W/NMOC'D's JOHNNY ROBINSON, OK'd TO PUMP 90 SX, AND WOC. PUMP PLUG #5: 90 SX, INTERVAL 300'-SURFACE. SECURE WELL. SDON.

**03/28/02** OPEN WELL. TAG CEMENT @ 10'. HAD FLUID BUBBLING ON TOP OF CEMENT. CHECK LEL GAS 19.5%, LEL 20%. SECURE WELL, SDON.

**04/01/02** MIRU POWER SWIVEL AND RIG UP STRIPPER HEAD. PU 6-1/8" BIT & 4-3/4" DC. TAG CEMENT @ 14'. DRILLING CEMENT 14'-186'. CIRCULATE HOLE CLEAN. SECURE WELL. SDON.

**04/02/02** DRLG CEMENT 186'-311'. PRESSURE TEST CASING TO 500# PSI. BLEED OFF. PUMP INTO PERFS 1/2 BPM @ 700# PSI. PU WS. GIH. TAG CEMENT @ 1431'. PU SWIVEL. DRLG CEMENT 1431'-1533'. CIRCULATE HOLE CLEAN. SECURE WELL. SDON.

**04/03/02** DRLG CEMENT 1533'-1705'. CIRC HOLE CLEAN. GIH & TAG CMT @ 2608'. GIH W/7" AD-A PACKER. SET @ 274'. CIRCULATE 7" CASING, HAD RETURNS BACK THROUG TBG. POOH W/TBG. SECURE WELL. SDON.

**04/04/02** GIH W/7" AD-1 PKR. SET @ 2315'. TEST CASING TO 1200#. OK. RELEASE PKR. POOH TO 1816'. TEST CSG 750# OK. GIH W/WL TO 2300'. PERFORATE, **\*\*\*** - OBTAINED PERMISSION FROM NMOC'D's GARY WINK. POOH W/WL. \* - WELL STARTED TO FLOW, BLEW 600' WIRELINE OUT OF HOLE. \* SHUT WELL IN. 1150# TBG PRESSURE. RU PANIC LINE, BLOWING WELL DOWN. PUMP 20 BBL 10# BRINE DOWN TBG. PRESSURE DOWN TO 150# ON TUBING. MIX & PUMP 100 SX CEMENT, INTERVAL 2300'-2000'. DISPLACE W/8.5 BBL 10# BRINE. SHUT IN TBG. 450# PSI. SECURE WELL. SDON.

**04/07/02** GIH W/WS. TAG PLUG @ 2000'. MIX & PUMP 20 BBL MLF. PUMP 85 SX CEMENT PLUG, INTERVAL 2000'-1500'. DISPLACE W/6 BBL MLF. **\*\*NOTE** -OK'd BY NMOC'D's GARY WINK. **\*\*** POOH, LD WS TO 1400'. STAND BACK TBG IN DERRICK. SHUT WELL IN, WOC. 3 HR PRESS = 25# PSI. BLEED OFF WELL. GIH W/7" AD-1 PACKER & SET @ 318'. PRESSURE TEST CASING BELOW PAKER TO 500#, OK. RELEASE PACKER & POOH. SECURE WELL. SDON.

**04/08/02** MIRU WL. CLOSE BOP ON 1 JT TBG. RU PACKOFF ON TBG. RIH W/WL TAG CEMENT @1450'. POOH W/WL. PU RIH W/7" AD-1, AND 32 JTS TBG. SET PKR @ 1008'. CLOSE BOP. MAKE UP PERF GUN. RIH W/WL AND PERF 7" CSG @ 1300'. POOH W/WL. PSI CSG TO 300#. SI BS. RU ON TBG AND EST RATE. COULD NOT PUMP INTO PERFS @ 1000#. RELEASE PSI. RELEASE PKR. POOH LD 13 JTS TBG. SET PKR @ 598' ON 19 JTS. CLOSE BOP. RIH W/WL TO 800'. PERF 7" CSG @ 800'. NO PSI. POOH LD WL. PSI CSG TO 300# SI ANNULUS. RU ON TBG AND TRY TO ESTABLISH RATE. COULD NOT PUMP INTO PERFS @ 1000#. CALL BILLY PRICHARD @ NMOC'D AND REQUEST PERMISSION TO SPOT 150' PLUGS FROM 1351'-1200', AND 851'-700'. OK'd. RIH OPEN ENDED W/43 JTS TBG TO 1351'. PUMP CEMENT PLUG 25 SX, INTERVAL 1351'-1200'. DISPLACE W/4.6 BBL MLF. POOH LD 16 JTS TBG TO 851'. PUMP CEMENT PLUG 25 SX, INTERVAL 851'-700'. DISPLACE W/2.5 BBL MLF. POOH W/TBG. SWISDON.