

Submit 3 Copies To Appropriate District
Office
District I
25 N. French Dr., Hobbs, NM 87240
District II
1 South First, Artesia, NM 87210
District III
00 Rio Brazos Rd., Aztec, NM 87410
District IV
40 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-02977
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1838
7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Unit Tract #3236
8. Well No. 002
9. Pool name or Wildcat Vacuum Grayburg / San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

Oil Well ☒ Gas Well ☐ Other

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook Street Odessa, TX 79762

Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line

Section 32 Township 17S Range 35E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3989' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

WELL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/09/02 150 PSI ON CSG. BLEED DOWN. OPEN WELL RIH W/2-3/8" TBG OPEN ENDED. TAG CEMENT PLUG @ 702'. POOH LD TBG. CALL NMOC's JOHNNY ROBINSON. OK'd TO SQUEEZE CEMENT INTO HOLE AROUND 275'. WORK ON BOP. FILL HOLE W/MLF. CLOSE BOP, AND EST INJ RATE OF 2 BPM @ 400# PSI. ISIP 200# PSI. SQUEEZE PLUG #8: 466 SX CEMENT @ 400# PSI @ 2 BPM. DISPLACE W/1.5 BBLS MLF. EST INTERVAL 40'-275' +/- ISIP 150#. WOC. CHECK PSI: 12:00 - 125#, 13:00 - 125#, 14:00 - 200#, 15:00 - 275#, 16:00 - 300#, 17:00 - 350#. SWISDON.

04/10/02 250# PSI ON CSG. BLEED DOWN. OPEN WELL, RIH W/TBG & TAG TOC @ 156'. LEAVE WELL OPEN. MONITOR CSG FOR GAS MIGRATION. FLUID BUBBLING OUT BOP. NOTIFY NMOC's GARY WINK OF INTENT TO MONITOR WELL.

04/11/02 THRU 04/29/02: MONITOR CSG PSI = (08:00 AM 400# PSI & 17:00 PM 400# PSI)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacy L. Sanders TITLE Supervisor, Reg./Pro. DATE 05/06/02

or print name L. M. Sanders Telephone No. 915/368-1488

his space (for State use)

PROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

GWW