PHILLIPS PETROLEUM CO

Operations Summary Report

Legal Well Name:	EAST VACUUM GB-SA UNIT 036-002				
Common Well Name:	EAST VACUUM GB-SA UNIT 3236-002				Spud Date:
Event Name:	Abandonment	Start:	3/25/2002		End:
Contractor Name:	BASIC ENERGY SERVICES	Rig Release:	4/12/2002		Group:
Rig Name:	BASIC ENERGY SERVICES	Rig Number:	2282		

Date	Depth (ft)	Day Cost	Cum Cost	From - To	Hours	Phase	Code	Type	Description of Operations
3/26/2002	4,651.0	7,386	7,386	06:30 - 09:00	2.50	60ABNT	PA	P	TRAVEL TO LOCATION
				09:00 - 09:30	0.50	60ABNT	PA	P	SAFETY MEETING.
				09:00 - 11:00	2.00	60ABNT	MV	P	MIRU BASIC ENERGY SERVICES P & A PACKAGE #2282. OBJECTIVE: PLUG AND ABANDON EVGSAU 3236-002, LOCATED: 660' FNL & 660' FWL, SEC 32, T-17S, R-35-E. LEA COUNTY NEW MEXICO. NOTIFIED NMOCD JOHNNY ROBINSON OF INTENT TO COMMENCE P & A OPERATIONS DIG TESS # 2002121859
				11:00 - 12:00	1.00	60ABNT	PA	P	ND WH. NU CLASS I BOPE.
				12:00 - 14:00	2.00	60ABNT	PA	P	GIH W/ 2 3/8" WS. TAG CIBP @ 4112'
				14:00 - 15:30	1.50	60ABNT	PA	P	FINISH RIGGING UP PUMPS. MIX 50 SX. SALT GEL. CIRCULATE WELL WITH 9.5# MLF (MUD LADDEN FLUID).
				15:30 - 16:00	0.50	60ABNT	CE	P	"NOTE" - ALL CEMENT PLUGS CLASS "C" CEMENT 14.8# 1.32 YD PUMP PLUG #1. 35 SX. INTERVAL 4112' - 3901'. DISPLACE W/ 14.5 BBL MLF.
				16:00 - 16:15	0.25	60ABNT	PA	P	POOH - LD WS TO 3700'.
				16:15 - 16:45	0.50	60ABNT	CE	P	PUMP PLUG #2. 25 SX. INTERVAL 3700' - 3550'. DISPLACE W/ 13.5 BBL MLF.
				16:45 - 17:30	0.75	60ABNT	PA	P	POOH LD WS TO 2500'.
				17:30 - 18:00	0.50	60ABNT	PA	P	SECURE WELL. SDON. 6:00 pm
3/27/2002	4,651.0	6,419	13,804	06:30 - 07:00	0.50	60ABNT	PA	P	TRAVEL TO LOCATION.
				07:00 - 07:30	0.50	60ABNT	PA	P	SAFETY MEETING.
				07:30 - 11:15	3.75	60ABNT	PA	P	TAP ROOT INVESTIGATION AND RIG INSPECTION. TOM S.
				11:15 - 12:00	0.75	60ABNT	PA	P	POOH
				12:00 - 12:15	0.25	60ABNT	PA	P	SAFETY MEETING W/ ALL PERSONNEL ON LOC. PERFORATING
				12:15 - 12:30	0.25	60ABNT	PA	P	MIRU WL. GIH TAG PLUG @ 3520'. PU, PERF @ 2850'.
				12:30 - 13:30	1.00	60ABNT	PA	P	GIH W/ 7" AD-1 RENTAL PACKER. SET @ 2300'. 2308'
				13:30 - 13:45	0.25	60ABNT	PA	P	EST CIRC RATE 2 1/2 BBL / MIN @ 1200# PSI.
				13:45 - 14:15	0.50	60ABNT	CE	P	SQUEEZE PLUG #3. 50 SX. SITP 750'. 2bpm@1250psi
				14:15 - 16:30	2.25	60ABNT	PA	P	WOC displace to 2670'
				16:30 - 16:45	0.25	60ABNT	PA	P	GIH W/ WL. TAG CMT @ 2650'. POOH W/ WL.
				16:45 - 17:15	0.50	60ABNT	PA	P	POOH LD WS TO 1310'. SET PACKER.
				17:15 - 17:30	0.25	60ABNT	PA	P	SAFETY MEETING W/ ALL PERSONNEL. " PERFORATING"
				17:30 - 19:00	1.50	60ABNT	PA	P	GIH W/ PERFORATING GUN THROUGH 2 3/8" TBG. MISRUN. POOH W/ WL. GIH W/ WL. PERF @ 1650'. POOH W/ WL.
				19:00 - 19:30	0.50	60ABNT	PA	P	SECURE WELL. SDON.
3/28/2002	4,651.0	5,927	19,732	06:30 - 07:00	0.50	60ABNT	PA	P	TRAVEL TO LOCATION.
				07:00 - 07:30	0.50	60ABNT	PA	P	SAFETY MEETING.
				07:30 - 07:45	0.25	60ABNT	PA	P	SET PKR @ 1310'. COULD NOT PUMP INTO. **NOTE** TALKED W/ NMOCD. JOHNNY ROBINSON. OK TO SET PLUG IN PIPE. fl 1700'-1445' Basic ticket says Gary Winks

plug tags

[redacted]