

PHILLIPS PETROLEUM CO
Operations Summary Report

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Legal Well Name: EAST VACUUM GB-SA UNIT 036-002
Common Well Name: EAST VACUUM GB-SA UNIT 3236-002
Event Name: Abandonment Start: 3/25/2002 Spud Date:
Contractor Name: BASIC ENERGY SERVICES Rig Release: 4/12/2002 End:
Rig Name: BASIC ENERGY SERVICES Rig Number: 2282 Group:

Date	Depth (ft)	Day Cost	Cum Cost	From - To	Hours	Phase	Code	Type	Description of Operations
4/4/2002	4,651.0	4,384	39,180	13:00 - 13:30	0.50	60ABNT	PA	P	GIH & TAG CMT @ 2608'.
				13:30 - 13:45	0.25	60ABNT	PA	P	ND STRIPPER, CLEAN OUT REVERSE PIT.
				13:45 - 14:30	0.75	60ABNT	PA	P	POOH W/ TBG & DC'S.
				14:30 - 15:15	0.75	60ABNT	PA	P	LD 6 - 4 3/4" DC'S.
				15:15 - 15:30	0.25	60ABNT	PA	P	GIH W/ 7" AD-1 PACKER. ATTEMPT TO SET @ 274', WOULD NOT SET.
				15:30 - 15:45	0.25	60ABNT	PA	P	POOH, WORK ON PACKER.
				15:45 - 16:00	0.25	60ABNT	PA	P	GIH W/ 7" AD-A PACKER. SET @ 274'.
				16:00 - 16:15	0.25	60ABNT	PA	P	CIRCULATE 7" CASING, HAD RETURNS BACK THROUGH TBG.
4/5/2002	4,651.0	6,179	45,359	16:15 - 17:00	0.75	60ABNT	PA	P	POOH W/ TBG. SECURE WELL. SDON.
				06:30 - 07:00	0.50	60ABNT	PA	P	TRAVEL TO LOCATION. SAFETY MEETING.
				07:00 - 08:30	1.50	60ABNT	PA	P	GIH W/ 7" AD-1 PKR. SET @ 2315'.
				08:30 - 08:45	0.25	60ABNT	PA	P	TEST CASING TO 1200#. OK.
				08:45 - 09:45	1.00	60ABNT	PA	P	WAIT ON ORDERS.
				09:45 - 10:15	0.50	60ABNT	PA	P	RELEASE PKR. POOH TO 1816'. TEST CSG 750# OK
				10:15 - 10:30	0.25	60ABNT	PA	P	MIRU WL UNIT. SAFETY MEETING W/ ALL PERSONELL ON LOC.
				10:30 - 11:00	0.50	60ABNT	PA	P	GIH W/ WL TO 2300'. PERFORATE, ***OBTAIN PERMISSION FROM NMOCD "GARY WINK". POOH W/ WL.
									* WELL STARTED TO FLOW, BLEW 600' WIRELINE OUT OF HOLE.*
				11:00 - 12:00	1.00	60ABNT	WC	P	SHUT WELL IN. 1150# TBG PRESSURE. RU PANIC LINE, BLOWING WELL DOWN.
				12:00 - 12:30	0.50	60ABNT	WC	P	PUMP 20 BBL 10# BRINE DOWN TUBING. PRESSURE DOWN TO 150# ON TUBING.
				12:30 - 13:00	0.50	60ABNT	WC	P	MONITOR TUBING PRESSURE. 750#.
4/8/2002	4,651.0	4,781	50,140	13:00 - 14:00	1.00	60ABNT	CE	P	MIX & PUMP 100 SX. CEMENT. INTERVAL 2300' - 2000'. DISPLACE W/ 8.5 BBL 10# BRINE. SHUT IN TBG. 450# PSI.
				14:00 - 17:00	3.00	60ABNT	WC	P	MONITOR TBG PRESSURE.
									14:00 - 450# / 15:00 - 800# / 16:00 - 1150# / 17:00 - 1150#
				17:00 - 17:30	0.50	60ABNT	PA	P	SECURE WELL. SDON.
				06:30 - 07:00	0.50	60ABNT	PA	P	TRAVEL TO LOCATION. SAFETY MEETING.
				07:00 - 10:00	3.00	60ABNT	WC	P	SITP = 1150#. BLEED TBG DOWN AND MONITOR. NO PRESSURE INCREASE.
				10:00 - 10:45	0.75	60ABNT	WC	P	RELEASE PACKER, POOH, LD PACKER.
				10:45 - 11:15	0.50	60ABNT	PA	P	GIH W/ WS. TAG PLUG @ 2000'.
				11:15 - 12:15	1.00	60ABNT	PA	P	WAIT ON ORDERS.
				12:15 - 12:30	0.25	60ABNT	PA	P	SAFETY MEETING.
				12:30 - 13:00	0.50	60ABNT	CE	P	MIX & PUMP 20 BBL MLF FLUID. PUMP 85 SX CEMENT PLUG. INTERVAL 2000' - 1500'.
									DISPLACE W/ 6 BBL. MLF
									***NOTE: OK'D BY NMOCD, GARY WINK**.
				13:00 - 13:30	0.50	60ABNT	PA	P	POOH, LD WS TO 1400'. STAND BACK TBG. IN DERRICK.
				13:30 - 16:30	3.00	60ABNT	PA	P	SHUT WELL IN, WOC. 3 HR PRESS. = 25# PSI
				16:30 - 17:00	0.50	60ABNT	PA	P	BLEED OFF WELL. GIH W/ 7" AD-1 PACKER & SET @ 318'. PRESSURE TEST CASING BELOW PACKER TO 500#, OK.

*plug tags
CMT plugs*