

PHILLIPS PETROLEUM CO
Operations Summary Report

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Legal Well Name: EAST VACUUM GB-SA UNIT 036-002
Common Well Name: EAST VACUUM GB-SA UNIT 3236-002
Event Name: Abandonment Start: 3/25/2002 Spud Date:
Contractor Name: BASIC ENERGY SERVICES Rig Release: 4/12/2002 End:
Rig Name: BASIC ENERGY SERVICES Rig Number: 2282 Group:

Date	Depth (ft)	Day Cost	Cum Cost	From - To	Hours	Phase	Code	Type	Description of Operations
4/8/2002	4,651.0	4,781	50,140	17:00 - 17:15	0.25	60ABNT	PA	P	RELEASE PACKER & POOH.
				17:15 - 17:30	0.25	60ABNT	PA	P	SECURE WELL. SDON.
4/9/2002	4,651.0	5,564	55,703	05:30 - 07:30	2.00	60ABNT	PA	P	SAFETY MEETING AT BASIC YARD IN ODESSA
				07:30 - 09:30	2.00	60ABNT	PA	P	ROAD TO LOCATION
				09:30 - 10:00	0.50	60ABNT	PA	P	TAILGATE SAFETY MEETING. 400 # PSI ON WELL
				10:00 - 10:30	0.50	60ABNT	WC	P	BLEED WELL DOWN. LEAVE OPEN FOR 30 MIN
				10:30 - 10:45	0.25	60ABNT	PA	P	SAFETY MEETING (USING PACK-OFF)
				10:45 - 11:15	0.50	60ABNT	PA	P	MIRU WL. CLOSE BOP ON 1 JT TBG. RU PACKOFF ON TBG.
				11:15 - 11:30	0.25	60ABNT	PA	P	RIH W/ WL TAG CEMENT @ 1450'. POOH W/ WL
				11:30 - 12:00	0.50	60ABNT	PA	P	CLOSE BLIND RAMS ON BOP. PSI CSG. RATE OF 2 BPM @ 600#.
				12:00 - 12:15	0.25	60ABNT	PA	P	SAFETY MEETING (RUNNING PKR)
				12:15 - 13:00	0.75	60ABNT	PA	P	PU RIH W/ 7" AD-1, AND 32 JTS TBG. SET PKR @ 1008'. CLOSE BOP
				13:00 - 13:15	0.25	60ABNT	PA	P	SAFETY MEETING ON PERFORATING
				13:15 - 13:45	0.50	60ABNT	PA	P	MAKE UP PERF GUN. RIH W/ WL AND PERF 7" CSG @ 1300'. POOH W/ WL.
				13:45 - 14:00	0.25	60ABNT	PA	P	PSI CSG TO 300#. SI BS. RU ON TBG AND EST RATE. COULD NOT PUMP INTO PERFS @ 1000#
				14:00 - 14:45	0.75	60ABNT	WO	P	WAIT ON ORDERS FROM TIM
				14:45 - 15:15	0.50	60ABNT	PA	P	RELEASE PSI. RELEASE PKR. POOH LD 13 JTS TBG. SET PKR @ 598' ON 19 JTS. CLOSE BOP
				15:15 - 15:30	0.25	60ABNT	PA	P	SAFETY MEETING ON PERFORATING AND PSI.
				15:30 - 15:45	0.25	60ABNT	PA	P	MAKE UP PERF GUN. RIH W/ WL TO 800'. PERF 7" CSG @ 800'. NO PSI. POOH LD WL.
				15:45 - 16:00	0.25	60ABNT	PA	P	PSI CSG TO 300#. SI ANNULUS. RU ON TBG AND TRY TO ESTABLISH RATE. COULD NOT PUMP INTO PERFS @ 1000#.
				16:00 - 16:15	0.25	60ABNT	PA	P	CALL BILLY PRICHARD @ NMOC AND REQUEST PERMISSION TO SPOT 150' PLUGS FROM 1351'-1200' AND 851'-700'. OK W/ BILLY P.
				16:15 - 16:45	0.50	60ABNT	PA	P	BLEED DOWN WELL. OPEN BOP RELEASE PKR AND POOH LD PKR.
				16:45 - 17:00	0.25	60ABNT	PA	P	RIH OPEN ENDED W/ 43 JTS TBG TO 1351'.
				17:00 - 17:30	0.50	60ABNT	CE	P	PUMP CEMENT PLUG. 25 SX. INTERVAL 1351' - 1200'. DISPLACE W/ 4.6 BBL MLF.
				17:30 - 17:45	0.25	60ABNT	PA	P	POOH LD 16 JTS TBG TO 851'.
				17:45 - 18:00	0.25	60ABNT	CE	P	PUMP CEMENT PLUG. 25 SX. INTERVAL 851' - 700'. DISPLACE W/ 2.5 BBL MLF.
				18:00 - 18:30	0.50	60ABNT	PA	P	POOH W/ TBG. SWISDON
				18:30 - 19:00	0.50	60ABNT	PA	P	ROAD TO MOTEL
4/10/2002	4,651.0	18,786	74,489	06:30 - 07:00	0.50	60ABNT	PA	P	DRIVE CREW TO LOCATION.
				07:00 - 07:15	0.25	60ABNT	PA	P	CONDUCT SAFETY MEETING ON CEMENTING AND HANDLING TUBING.
				07:15 - 08:45	1.50	60ABNT	PA	P	150 PSI ON CSG. BLEED DOWN. OPEN WELL RIH W/ 2 3/8" TBG OPEN ENDED. TAG CEMENT PLUG @ 702'. POOH LD TBG.
				08:45 - 09:15	0.50	60ABNT	PA	P	CALL NMOC JOHN ROBINSON. OK TO SQUEEZE CEMENT INTO HOLE AROUND 275'. WORK ON BOP.
				09:15 - 09:30	0.25	60ABNT	PA	P	FILL HOLE W/ MLF. CLOSE BOP, AND EST INJ RATE