

PHILLIPS PETROLEUM CO

Operations Summary Report

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Legal Well Name: EAST VACUUM GB-SA UNIT 036-002
 Common Well Name: EAST VACUUM GB-SA UNIT 3236-002
 Event Name: Abandonment Start: 3/25/2002 Spud Date:
 Contractor Name: BASIC ENERGY SERVICES Rig Release: 4/12/2002 End:
 Rig Name: BASIC ENERGY SERVICES Rig Number: 2282 Group:

Date	Depth (ft)	Day Cost	Cum Cost	From - To	Hours	Phase	Code	Type	Description of Operations
4/10/2002	4,651.0	18,786	74,489	09:15 - 09:30	0.25	60ABNT	PA	P	OF 2 BPM @ 400# PSI. ISIP 200# PSI.
				09:30 - 09:45	0.25	60ABNT	PA	P	SAFETY MEETING ON CEMENTING AT SURFACE.
				09:45 - 11:00	1.25	60ABNT	CE	P	SQUEEZE PLUG # 8 466 SX CEMENT @ 400# PSI @ 2 BPM. DISPLACE W/ 1.5 BBLs MLF. EST INTERVAL 40'-275' +/-, ISIP 150#.
				11:00 - 17:00	6.00	60ABNT	WO	P	WOC. CHECK PSI: 12:00-125#, 13:00-125#, 14:00-200#, 15:00-275#, 16:00-300#, 17:00-350#. SWISDON.
4/11/2002	4,651.0	4,366	78,855	17:00 - 17:30	0.50	60ABNT	PA	P	DRIVE CREW TO MOTEL.
				06:30 - 07:00	0.50	60ABNT	PA	P	DRIVE CREW TO LOCATION.
				07:00 - 07:15	0.25	60ABNT	PA	P	CONDUCT SAFETY MEETING.
				07:15 - 07:30	0.25	60ABNT	PA	P	250# PSI ON CSG. BLEED DOWN. OPEN WELL, RIH W/ TBG & TAG TOC @ 156'.
				07:30 - 07:45	0.25	60ABNT	PA	P	CIRC HOLE CLEAN W/ 10 BBLs FRESH WATER.
				07:45 - 08:00	0.25	60ABNT	PA	P	POOH LD TBG.
				08:00 - 08:30	0.50	60ABNT	WO	P	LEAVE WELL OPEN. MONITOR CSG FOR GAS MIGRATION. FLUID BUBBLING OUT BOP.
				08:30 - 08:45	0.25	60ABNT	PA	P	CLOSE BOP, PSI CSG TO 300# PSI. COULD NOT PUMP INTO. PSI BLEEDS DOWN SLOWLY.
				08:45 - 09:00	0.25	60ABNT	PA	P	PU 7" PKR & RIH TO 37'. COULD NOT GO PAST 37'. POOH LD PKR.
				09:00 - 09:15	0.25	60ABNT	PA	P	CLOSE BOP, PSI CSG TO 500# PSI. COULD NOT PUMP INTO. PSI BLEEDS DOWN SLOWLY.
				09:15 - 09:30	0.25	60ABNT	PA	P	RU ON 7" x 9 5/8" ANNULUS. PSI TO 300#. COULD NOT PUMP INTO. BLEED OFF PSI.
				09:30 - 09:45	0.25	60ABNT	WO	P	NOTIFY NMOC (GARY WINK) OF INTENT TO MONITOR WELL.
				09:45 - 10:00	0.25	60ABNT	WC	P	ND BOP, NU WH. SWI SDO. 200# PSI ON CSG.
				10:00 - 12:00	2.00	60ABNT	MV	P	RD PULLING UNIT AND P & A PACKAGE.
				12:00 - 16:30	4.50	60ABNT	MV	P	ROAD PU AND EQUIPMENT TO NEXT LOCATION.
				16:30 - 17:00	0.50	60ABNT	PA	P	ROAD CREW TO YARD.
4/12/2002	4,651.0	1,225	75,714	06:00 - 06:00	24.00	60ABNT	PA	T	***CORRECTED REPORT*** MONITOR CSG PSI. 08:00 = 400# PSI 17:00 = 400# PSI
4/13/2002	4,651.0		75,714	06:00 - 06:00	24.00	60ABNT	PA	P	MONITOR CSG PSI. 8:00 AM = 400# PSI; 17:00 PM = 400# PSI.
4/14/2002	4,651.0		75,714	06:00 - 06:00	24.00	60ABNT	PA	P	MONITOR CSG. 400 # PSI @ 08:00 & 17:00.
4/15/2002	4,651.0		75,714	06:00 - 06:00	24.00	60ABNT	PA	P	MONITOR CSG PSI. 08:00 = 400 # PSI, 17:00 = 400 # PSI.
4/16/2002	4,651.0	721	76,435	06:00 - 06:00	24.00	60ABNT	PA	P	MONITOR CSG PSI. 08:00 - 400 # PSI. 17:00 - 400 # PSI.
4/17/2002	4,651.0		76,435	06:00 - 06:00	24.00	60ABNT	PA	P	***NOTE NUNEZ EXTRA COSTS*** MONITOR CSG PSI. 400 # @ 08:00 & 17:00.
4/18/2002	4,651.0		76,435	06:00 - 06:00	24.00	60ABNT	PA	P	MONITOR WELL. 400 # PSI @ 08:00 & 17:00
4/19/2002	4,651.0		76,435	06:00 - 06:00	24.00	60ABNT	PA	P	MONITOR WELL 400 # 400 PSI @ 08:00 & 17:00.
4/20/2002	4,651.0		76,435	06:00 - 06:00	24.00	60ABNT	PA	P	MONITORING CSG PSI. 08:00 = 400 # PSI. 17:00 = 400 # PSI.
4/21/2002	4,651.0		76,435	06:00 - 06:00	24.00	60ABNT	PA	P	MONITOR CSG PSI. 08:00 & 17:00 = 400 # PSI.
4/22/2002	4,651.0		76,435	06:00 - 06:00	24.00	60ABNT	PA	P	MONITOR CSG PSI. 400 # PSI @ 08:00 & 17:00.
4/23/2002	4,651.0		76,435	06:00 - 06:00	24.00	60ABNT	PA	P	MONITOR CSG PSI. 400 # PSI @ 08:00 & 17:00.
4/24/2002	4,651.0		76,435	06:00 - 06:00	24.00	60ABNT	PA	P	MONITOR CSG PSI. 08:00 & 17:00 = 400 # PSI.