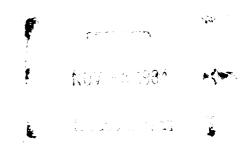
## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

-0. 01 (6-12) \$1611460		
DISTRIBUTION	Ī	
SANTA FE		
FILE		
U.S.G.S.	T	
LAND OFFICE	7-	Ī
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## OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BO	X 2088	Form C-103 -		
SANTA FE			Revised 10-1-78		
FILE		1 1 2 X 1 C C 8 7 3 0 1			
U.S.G.S.			Sa. Indicate Type of Lease		
LAND OFFICE			Stote X Fee		
DPERATOR			5. State Off & Gas Lease No.		
	API No. 30-025-02977		B-1838		
SUN	DRY NOTICES AND REPORTS ON	WELLS			
(DO NOT USE THIS FORM FOR USE "APPLIE	PROPUSALS TO DRILL ON TO DEEPEN OR PLUG E CATION FOR PERMIT - " (FORM C-101) FOR SUC	HACK TO A DIFFERENT RESERVOIR.			
1.			7. Unit Agreement Name		
werr X werr	DYHER		East Vacuum Gb/SA Unit		
2. Name of Operator			8. Farm or Lease Name		
Phillips Petroleum Co	ompany		East Vacuum Gb/SA Unit		
3. Address of Operator			9. Well No. Tract 3236		
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		002			
L. Location of Well			10. Field and Pool, or Wridest		
D	660	660	· · · · · · · · · · · · · · · · · · ·		
UNIT LETTER	660 FEET FROM THE north	LINE AND	Vacuum Gb/SA		
THE West LINE, SE	17-S	RANGE 35-E			
mmmmm:	15. Elevation (Show whether	DE PT CP and			
	3989'RKB	Dr., Kr., OK, etc.)	12. County		
<del>İmmininini</del>	711111/ 3303 KVB		Lea		
Chec	k Appropriate Box To Indicate N	lature of Notice, Report of C	Other Data		
	INTENTION TO:	•	NT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON				
$\vdash$	FC0C AND ABARDON		ALTERING CASING		
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUE AND ABANDONMENT		
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB			
		OTHER Clean out scale	<u>k</u> _		
0THER	—— <del>—————</del> —————————————————————————————				
12 December Description Completed	Operations (Clarely seems 1)				
work) SEE RULE 1103.	Operations (Clearly state all pertinent deta	nus, and give pertinent dates, includi	ng estimated date of starting any proposed		
9-20-84: 4651'PTD	RU WSU. COOH w/tbg & pmp.				
	& DC on 2 7/8" tbg - tagg	ed @ 4411'in open hole.	Bit stuck in hole,		
	jarred bit loose, could no	ot establish circ. Ran h	oulldog bailer, could		
	not make hole. Changed ba		- · · · · · · · · · · · · · · · · · · ·		
	& spotted 2 bbls of scale				
	cellar. COOH w/tbg. WIH w				
9-21-84:	<del>_</del>	5			
3 21 01.		CO fill from 4433' to 4500'. Fell thru fill to TD @ 4651'. Circ hole w/ fresh water. COOH w/tbg. LD DC's.			
9-22-84:					
9-22-84:	WIH w/tbg open ended, set tbg at 4600'. Swbd 8 hrs, 75 bbls water &				
0.00.04	mud w/slight show of oil.	COOH w/tbg.			
9-23-84:		Dwn - crew off.			
9-24-84:	WIH w/tbg & pkr, set tbg @ 4545'. Spotted 850 gals of 20% MSR w/1 gal				
	W53 & 2 gals of A250 from	4545'-4203'. PUlled bad	ck up into csg.		
9-25-84:	Swbd 8 hrs, 56 BLW & acid wtr.				
9-26-84:	Spotted scale converter in open hole from 4651'-4203;.				
9-27-84:	Spotted 3000 gals of 15% NEFE HCL across open hole. Swbd 4 hrs, 105				
	bbls load and acid water.	_			
	bbls 2% KCL water.	Dana scare convercer .	THE TOTHER CTOIL W/ 200		
	DDID 20 NCD WALEI.				
^		SEE REVERSE SIDE			
18. Thereby certify that the informati	on above is true and complete to the best o	f my knowledge and belief.			
1 10/1					
12to sella	W. J. Mueller		0atabar 30 1004		
16 HED WILLIAM	-W U. MUCTICI		October 30, 1984		

DATE NOV -



## .etelqmos dot

10-04-84: Pmpd 24 hrs, 130 BO, 1166 BW, 10 MCF, GOR 83.08. 10-03-84: Pmpd 24 hrs, no test.

10-02-84: Pmpd 24 hrs, 132 BO, 1249 BW, 10.5 MCFG.

& put on production. Pmpd 15 hrs - no test.

WIH w/2 3/8" tbg, set at 4103.88', pmp @ 4189.88'. Hooked up wellhead 10-01-84: COCH w/tbg & pkr. SD because of weather 48 hrs, Crew off 24 hrs,

0-58- tpin

19. 1975 海线機器 1. 2. 2. 容容的接触的