

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02977

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1838	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		East Vacuum Gb/SA Unit
3. Address of Operator		9. Well No. Tract 3236
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		002
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D, 660 FEET FROM THE north LINE AND 660 FEET FROM		Vacuum Gb/SA
THE west LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3989'RKB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPWS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Clean out scale <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-20-84: 4651'PTD RU WSU. COOH w/tbg & pmp. Found 240' of scale in hole. WIH w/6½" bit & DC on 2 7/8" tbg - tagged @ 4411'in open hole. Bit stuck in hole, jarred bit loose, could not establish circ. Ran bulldog bailer, could not make hole. Changed bailer, WIH, made 20'. COOH w/tools. WIH w/tbg & spotted 2 bbls of scale converter, pulled up in csg & SD. Filled up cellar. COOH w/tbg. WIH w/tools & tbg to establish circ.

9-21-84: CO fill from 4433' to 4500'. Fell thru fill to TD @ 4651'. Circ hole w/ fresh water. COOH w/tbg. LD DC's.

9-22-84: WIH w/tbg open ended, set tbg at 4600'. Swbd 8 hrs, 75 bbls water & mud w/slight show of oil. COOH w/tbg.

9-23-84: Dwn - crew off.

9-24-84: WIH w/tbg & pkr, set tbg @ 4545'. Spotted 850 gals of 20% MSR w/1 gal W53 & 2 gals of A250 from 4545'-4203'. Pulled back up into csg.

9-25-84: Swbd 8 hrs, 56 BLW & acid wtr.

9-26-84: Spotted scale converter in open hole from 4651'-4203;.

9-27-84: Spotted 3000 gals of 15% NEFE HCL across open hole. Swbd 4 hrs, 105 bbls load and acid water. Sqzd scale converter into formation w/200 bbls 2% KCL water.

SEE REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE _____	DATE <u>October 30, 1984</u>
ORIGINAL SIGNED BY JERRY SEXTON		
DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>NOV -</u>

9-28-thru  
10-01-84: COCH w/tbg & pkr. SD because of weather 48 hrs, crew off 24 hrs,  
WIH w/2 3/8" tbg, set at 4103.88', pmp @ 4189.88'. Hooked up wellhead  
& put on production. Pmpd 15 hrs - no test.

10-02-84: Pmpd 24 hrs, 132 BO, 1249 BW, 10.5 MCFG.  
10-03-84: Pmpd 24 hrs, no test.  
10-04-84: Pmpd 24 hrs, 130 BO, 1166 BW, 10 MCF, GOR 83.08.

Job complete.