

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API #30-025-02977

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1838-1	
7. Unit Agreement Name East Vacuum GB/SA Unit	
8. Farm or Lease Name East Vacuum GB/SA Unit Tract 3236	
9. Well No. 002	
10. Field and Pool, or Whdcat Vacuum GB/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company

Address of Operator
4001 Penbrook, Room 401, Odessa, Texas 79762

Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
DF 3974

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Stop water flow in annulus as requested by OCD in letter to J.O. Woodson dated 6-25-82.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-22-82: Rigged up RJR service unit, pulled rods and pump. NU BOP, pulled tbgr. Set retr. BP at 3474' press 7" csg to 1000#, would not hold. Circ hole w/250 deg water while holding 1000# on 9 5/8" X 7" annulus. Leaked 1/4 BPM.

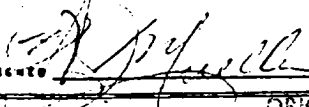
9-23-82: WIH w/pkr, found collar leaking in 7" csg between 3000' and 3020'. Set pkr at 3000'. Press tbgr/csg annulus to 1000#. Pmpd 120 BFW down 9 5/8"/7" csg annulus, pressured up - unable to maintain injection rate. Perf 7" csg at 1596', 4 shots, WIH w/cmt retainer to 1500'.

9-24/25/26-82: 24th established pmpg rate dwn tbgr and up 9-5/8" - 7" annulus. Set ret @1493'. Press'd tbgr & csg annulus to 500#. Howco cmtd w/325 sx Class "C" w/2% CaCl. Circ'd to surface w/245 sx. Circ'd 5 sx. SI 9-5/8" - 7" annulus. Sqzd 80 sx cmt into salt. Final press 1050#. Rev. out 2 sx. COOH w/tbgr. SI, WOC 18 hrs. 25th & 26th, SI 48 hrs, WOC.

9-27-82: Land Marine reverse unit WIH w/6-1/2" bit on 10--4-1/2" DC'S. Tagged cmt @1490'. Drld cmt & ret.

BOP EQUIP: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed  J. Mueller	TITLE Sr. Engineering Specialist	DATE October 7, 1982
ORIGINAL SIGNED BY JERRY SEATON		
PROVED BY	TITLE	DATE

OCT 18 1982

10-5-82: Pmpd 24 hrs: 101.01 BO, 291 BSW, GOR: 1287 from open hole 4203' - 4651'.

10-4-82: Ran 142 jts 2-7/8" tbg, set @ 4475'. Ran rods and 2-1/2" X 1-1/2" X 16' pmp. Set pmp @ 4474'. RD RJR WSU. Pmpd 16 hrs -- no gauge.

10-1/2/3-82: CO cmt from 1380' - 1540'. Cmt getting softer, SD. Drl'd out cmt from 1540' to 1610'. Press up perfs @ 1576' to 750# for 30 mins, OK. COOH laying dwn DC's. Down 24 hrs - crew off.

9-30-82: WIH w/tbg, could not tag TOC. WIH w/tbg, pkr & BP. Tstd leak @ 1596'. COOH w/tbg & tools. WIH w/tbg to 1610'. Sqzd 50 sx class "C" w/3% CaCl.

9-29-82: WIH w/tbg & pkr. Found leak @ 1596'. Pld tbg & pkr. Ran tbg open end to 1610'. Drl'd 12 sx class "C" cmt w/2% CaCl. Pld tbg to 1400'. Sqzd cmt w/1000#. Final sqz press 800# for 30 min.

9-28-82: Drl'd cmt from 1493' - 1742'. COOH w/tbg & bit. Tstd perfs to 1000#.

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OCT 1 1982
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