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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
D-321735	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chevron Oil Company	8. Farm or Lease Name State 3-32
3. Address of Operator P. O. Box 1660 Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER D, 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) DF 3974	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10- 5-71 Moved in, rigged up pulling unit. Cleaned out to 4633'.

10- 7-71 Fracture treated with total of 40,000 gallons gel water and 60,000# of sand in 4 stages.

10- 9-71 Sand pumped to 4633'. Ran tubing, landed at 4560'. Ran pump and rods. Placed well on production. Tested well.

10-17-71 Pumped 95 B0, 2 BLW in 24 hours.

Prior to frac treatment, well pumped 17 B0, 0 BW in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Pullig J. E. Pullig TITLE Senior Drilling Supervisor DATE October 21, 1971

APPROVED BY [Signature] SUPERVISOR DISTRICT 1 DATE OCT 26 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 2 1971

OIL CONSERVATION COMM.
HOBBBS, N. H.