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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
D-321735	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
State 3-32	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
12. County	
Lee	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	Chevron Oil Company
3. Address of Operator	
	P. O. Box 1660 Midland, Texas 79701
4. Location of Well	
UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
DF - 3974'	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up pulling unit. Clean out to approximately 4620'. Fracture treat with total of 40,000 gals gel water and 60,000 lbs. of sand in 4 stages. Run tubing and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. J. Hand</u>	TITLE <u>Div. Drlg. Supt.</u>	DATE <u>10-4 71</u>
APPROVED BY <u>[Signature]</u>		
CONDITIONS OF APPROVAL, IF ANY:		
SUPERVISOR DISTRICT <u>1</u>		
DATE <u>OCT 6 1971</u>		

RECEIVED

OCT 5 1971

OIL CONSERVATION COMM.
HOBBS, N. M.