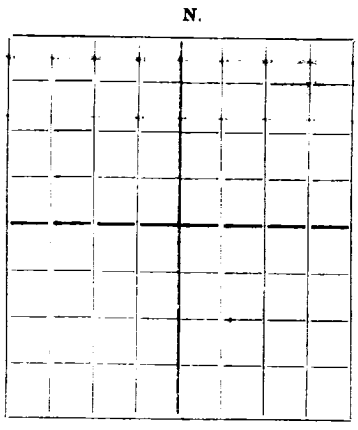
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

STANDARD OIL COMPANY OF TEXAS (Company or Operator) State 3-32 (B-1838) (Lease)

Well No. 2 in NW/4 of Sec. 32, T. 17-S

R. 35-E, N. M. P. M., Vacuum Field, Lea County.

Well is 660 feet south of the North line and 660 feet East of the West line of Sec. 32

If State land the oil and gas lease is No. B-1538 Assignment No. ____

If patented land the owner is ____, Address ____

If Government land the permittee is ____, Address ____

The Lessee is ____, Address ____

Drilling commenced November 10, 1938. Drilling was completed January 15, 1939

Name of drilling contractor Harry Bass Drilling Co. Address Magnolia Building, Dalles, Texas

Elevation above sea level at top of casing 3964' feet.

The information given is to be kept confidential until - 19__.

OIL SANDS OR ZONES

No. 1, from 4360 to 4460 No. 4, from ____ to ____

No. 2, from 4590 to 4630 No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ____ to ____ feet. ____

No. 2, from ____ to ____ feet. ____

No. 2, from ____ to ____ feet. ____

No. 4, from ____ to ____ feet. ____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
13-3/8	48#	8	Chester	261	Tex.Pat.				WSO
9-5/8	36#	8	"	1578	Baker Float				Protection
7	24#	10	Youngstown	4193	" "				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	275	400	Halliburton		
12-1/4	9-5/8	1591	615	"		
8-3/4	7	4203	146	"		

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth Set -

Adapters—Material - Size - -

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	500	1/14/39	4300-4651	

Results of shooting or chemical treatment 500 gals. of acid to remove line mud sheath

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4651 feet, and from ____ feet to ____ feet

Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

PRODUCTION

Put to producing January 15, 19 39

The production of the first 24 hours was 90 barrels of fluid of which 100 % was oil; - % emulsion; ____ % water; and ____ % sediment. Gravity, Be ____

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

J. H. Smith, Driller R. Hurd, Driller

J. F. Everett, Driller ____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 30th day of January 19 39

Notary Public.

My Commission expires June 1, 1939

Midland, Texas January 30, 1939

Name [signature]

Position Petroleum Engineer

Representing STANDARD OIL COMPANY OF TEXAS (Company or Operator)

Address Box 1660, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			Complete history and log attached.