NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate na	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	
Hobbs,Ner	W Mexico. Dec.15,1988.
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.	Place Date
Gentlemen:	DUPLICATE ne results obtained under the heading noted above at the
Standard Oil Co. of Texas	State 3-32 Well No. 2 in t
COMPANY OR OPERATOR WW 1/4-02 WW 1/4 of Sec. 32	LEASE
Field,	. T. <u>17</u> , R. <u>35</u> , N. M. P. M
The dates of this work were as follows:	Coun
Gemented 9 5/8"- 36# easing at 159	WORK DONE AND RESULTS OBTAINED 1' with 615 sacks of El Toro Oil Well Coment.
Comented 9 5/8"- 36# easing at 159 Haliburten process, Dec,15,1938. 8 Dec.15,1938 with 1000# hydraulis p Test O.K Drilled plug at 1571', well at 1600'. Tested casing and f 30 minuites- drepped to 975#- Test	1' with 615 sacks of El Toro Oil Well Cement. tood cemented 48 hours, Tested 9 5/8" Casing ressure. Let Stand 30 minuites Drepped to 980%, drilled and cleaned out cement to bottom of the ormation with 1000% hydraulic pressure, Let stan 0.K.
Comented 9 5/8"- 36# easing at 159 Haliburten process, Dec,15,1938, 8 Dec.15,1938 with 1000# hydraulis p Test O.K Drilled plug at 1571', well at 1600'. Tested casing and for 30 minuites- drepped to 975#- Test	1' with 615 sacks of El Toro Oil Well Cement. tood cemented 48 hours, Tested 9 5/8" Casing ressure. Let Stand 30 minuites—Drepped to 980%, drilled and cleaned out cement to bottom of the ermation with 1000% hydraulic pressure, Let stan 0.K. Company
Comented 9 5/8"- 36# easing at 159 Haliburten process, Dec,15,1936, 8 Dec.15,1938 with 1000# hydraulic p Test O.K Drilled plug at 1571', well at 1600'. Tested casing and for 30 minuites- drepped to 975#- Test Vitnessed by	1' with 615 sacks of El Toro Oil Well Cement. tood cemented 48 hours, Tested 9 5/8" Casing ressure. Let Stand 30 minuites—Drepped to 980%, drilled and cleaned out cement to bottom of the ermation with 1000% hydraulic pressure, Let stan 0.K. Company I hereby swear or affirm that the information given above is true and correct. Name Position Production Foreman
Cemented 9 5/8"- 36# easing at 159 Haliburten process, Dec, 15, 1938, 8 Dec. 15, 1938 with 1000# hydraulis p Test O.K Drilled plug at 1571', well at 1600'. Tested casing and f 30 minuites- drepped to 975#- Test Vitnessed by	Company I hereby swear or affirm that the information given above is true and correct. Name Position Production Foreman Representing Standard Cil Company of Operator Address
Cemented 9 5/8"- 36# easing at 159 Heliburten process, Dec.15,1938. 8 Dec.15,1938 with 1000# hydraulis p Test O.K Drilled plug at 1571', well at 1600'. Tested casing and f 30 minuites— drepped to 975#- Test Witnessed by	Company I with 615 sacks of El Toro Oil Well Cement. tood cemented 48 hours, Tested 9 5/8" Casing ressure. Let Stand 30 minuites. Dropped to 980%, drilled and cleaned out cement to bottom of the ormation with 1000% hydraulic pressure, Let stan O.K. Company I hereby swear or affirm that the information given above is true and correct. Name Position Production Foreman Representing Standard Oil Company of Operator

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