

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-02978
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1838-1
7. Lease Name or Unit Agreement Name: VACUUM GB/SA UNIT EAST TRACT 3236
8. Well No. 003
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>C</u> : <u>660'</u> feet from the <u>NORTH</u> line and <u>1980'</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3974' GL/3984' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: DRILL A 1400' LATERAL (ON PRODUCTION) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/25/02 - WELL ON TEST: 155 OIL, 357 WATER & 78 GAS, 38% CO₂.
7/26/02 - WELL ON TEST: 155 OIL, 336 WATER & 80 GAS, 43% CO₂.
7/27/02 - WELL ON TEST: 158 OIL, 363 WATER & 94 GAS, 44% CO₂.
7/28/02 - WELL ON TEST (PORT-A-CHECK): 160 OIL, 298 WATER & 93 GAS.
7/29/02 - WELL ON TEST (PORT-A-CHECK): 158 OIL, 303 WATER & 94 GAS.
7/30/02 - WELL ON TEST: 158 OIL, 303 WATER & 94 GAS, 75% CO₂. MAKING ADJUSTMENTS TO DRIVE UNIT TO ACHIEVE MAXIMUM RESULTS.
7/31/02 - WELL ON TEST (PORT-A-CHECK): 172 OIL, 315 WATER & 110 GAS.
8/01/02 - WELL ON TEST (PORT-A-CHECK): 198 OIL, 350 WATER & 97 GAS.
8/02/02 - WELL ON TEST (PORT-A-CHECK): 178 OIL, 322 WATER & 105 GAS.
8/03/02 - WELL ON TEST (PORT-A-CHECK): 152 OIL, 331 WATER & 120 GAS.
8/04/02 - WELL ON TEST (PORT-A-CHECK): 148 OIL, 273 WATER & 96 GAS.
8/05/02 - WELL ON TEST (PORT-A-CHECK): NO TEST AVAILABLE (PROBLEMS WITH PORT-A-CHECK).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Regulation/Pror. DATE 8/26/02

Type or print name L. M. Sanders Telephone No. (915)368-1488

(This space for State use)

APPROVED BY PAUL E. KAUTZ TITLE PETROLEUM ENGINEER DATE AUG 28 2002
Conditions of approval, if any:

VACUUM GB/SA UNIT EAST TRACT 3236-003

8/20/02 – WELL ON TEST (PORT-A-CHECK): 156 OIL, 294 WATER & 81 GAS.
WELL STABILIZED. WELL TEST CONSISTENT. 79' GAS FREE FLUID ABOVE
PUMP.

“COMPLETE DROP FROM REPORT”