

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-02978
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B-1838-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: VACUUM GB/SA UNIT EAST TRACT 3236
2. Name of Operator Phillips Petroleum Company	8. Well No. 003
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
4. Well Location Unit Letter <u>C</u> : <u>660'</u> feet from the <u>NORTH</u> line and <u>1980'</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3974' GL/3984' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: DRILL A 1400' LATERAL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/14/02 - MIRU KEY WELL SERVICE #164. SHUT DOWN.

5/15/02 - SAFETY MTG. KILL WELL. POOH W/ RODS & PUMP. ND WELLHEAD. NU BOP. POOH W/ TBG & ANCHOR. TIH W/ BIT, SCRAPER & TBG TO 4189'. POOH W/ TBG, SCRAPER & BIT. TIH W/ RBP, PKR & TBG. SET RBP @ 4173'. POOH W/ 1 JT TBG. SET PKR @ 4104'. RU PUMP TRK TO TBG. TEST RBP TO 1000 PSI. WOULD NOT HOLD PRESSURE. RD PUMP TRUCK. RELEASE PKR. TIH W/ 1 JT TBG. RELEASE RBP & POOH W/ 1 JT. SET RBP @ 4111'. POOH W/ 1 JT TBG. SET PKR @ 4041'. RU PUMP TRK TO TBG TO TEST RBP TO 1000 PSI. HELD PRESSURE. RD PUMP TRK. RU PUMP TRK TO CSG. TEST CSG TO 1000 PSI. WOULD NOT HOLD PRESSURE. 5-1/2" CSG COMMUNICATING W/ 7" CSG. SECURE WELL. SHUT DOWN.

5/16/02 - SAFETY MTG. BLEED OFF PRESSURE ON WELL. RELEASE PKR. TIH W/ 1 JT TBG. RETRIEVE RBP. POOH W/ TBG, PKR & RBP. RU HES. LOG WELL. RD HES. RU SCIENTIFIC DRILLING. RUN GYRO SURVEY. RD SCIENTIFIC DRILLING. TIH W/ TBG. NO ANCHOR. RD BOP. NU WELLHEAD. TIH W/ RODS. NO PUMP. SECURE WELL. SHUT DOWN.

5/17/02 - SAFETY MTG. CLEAN LOCATION. RDMO WSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Regulation/Pror. DATE 6/13/02

Type or print name L. M. Sanders

Telephone No. (915)368-1488

(This space for State use)

APPROVED BY PAUL E. KAUTZ TITLE PETROLEUM ENGINEER DATE AUG 12 2002
Conditions of approval, if any:

VACUUM GB/SA UNIT EAST TRACT 3236-003

5/23/02 – WAIT ON STEEL MATTING BOARDS. MIRU POOL CO. #680. KILL WELL. POOH LAYING DOWN RODS. ND WELLHEAD. NU BOP. POOH W/ 30 STANDS OF TBG. SECURE WELL. SHUT DOWN.

5/24/02 – SAFETY MTG. KILL WELL. POOH W/ KILL STRING. TIH W/ RBP, PKR & TBG. SET RBP @ 4173'. SET PKR @ 4166'. RU PUMP TRK TO TBG. TEST RBP TO 1000 PSI, HELD GOOD. RU PUMP TRK TO CSG. LOAD CSG. ISOLATE HOLE. FOUND HOLE BETWEEN SURFACE AND 6'. TIH W/ 10 STANDS. RU PUMP TRK & CIRCULATE OIL OUT OF CSG. POOH W/ TBG & PKR. SECURE WELL. SHUT DOWN.

5/25/02 – SAFETY MTG. TIH W/ TBG. STAND DOWN SAFETY MTG. FINISH TIH W/ TBG. POOH LAYING DOWN TBG. ND BOP. RD WSU. DIG OUT CELLAR & REPAIR CSG. RU PUMP TRK & TEST CSG TO 1000 PSI FOR 30 MIN. HELD GOOD. CHART AVAILABLE. RD PUMP TRK. SHUT DOWN.

5/26/02 – 5/27/02 – CREW OFF.

5/28/02 – SAFETY MTG.

5/29/02 – SAFETY MTG. RU WSU. NU BOP. TIH W/ OVERSHOT & TBG. LATCH ONTO RBP & RELEASE. POOH W/ TBG & RBP. TIH W/ 30 JTS 2-3/8" FIBERGLASS TBG, TAILPIPE & TBG TO 4623'. SECURE WELL.

5/30/02 – SAFETY MTG. BLEED PRESSURE OFF WELL. MIRU HES. PUMP 10 BBLS CACL WATER @ 2 BPM, 15 PSI. PUMP 2 BBLS FRESH WATER @ 2 BPM, 48 PSI. PUMP 12 BBLS SUPER FLUSH @ 2 BPM, 61 PSI. PUMP 2 BBLS FRESH WATER @ 2 BPM, 65 PSI. PUMP 10 BBLS CACL WATER @ 2 BPM, 17 PSI. PUMP 7 BBLS FRESH WATER @ 2 BPM, 30 PSI. SHUT DOWN. PULL 7 STANDS OF TBG. LOAD CSG. SHUT DOWN. PUMP 10 BBLS CACL WATER @ 2 BPM, 16 PSI. PUMP 2 BBLS FRESH WATER @ 2 BPM, 40 PSI. PUMP 24 BBLS SUPERFLUSH @ 2 BPM, 53 PSI. PUMP 2 BBLS FRESH WATER @ 2 BPM, 42 PSI. PUMP 10 BBLS CACL WATER @ 2 BPM, 24 PSI. PUMP 25 BBLS FRESH WATER @ 2 BPM, 416 PSI. PUMP 20 BBLS FRESH WATER @ ½ BPM, 980 PSI. SHUT DOWN. PRESSURE DROPPED TO 300 PSI IN 2 MIN. PUMP 10 BBLS CACL WATER @ 2 BPM, 175 PSI. PUMP 2 BBLS FRESH WATER @ 2 BPM, 134 PSI. PUMP 12 BBLS SUPER FLUSH @ 2 BPM, 165 PSI. PUMP 2 BBLS FRESH WATER @ 2 BPM, 62 PSI. PUMP 10 BBLS CACL WATER @ 2 BPM, 29 PSI. PUMP 22 BBLS FRESH WATER @ ½ BPM, 1001 PSI. SHUT DOWN. PRESSURE DROPPED OFF SLOWLY. REVERSE OUT SUPER FLUSH DOWN TO 4467'. COULD NOT REVERSE ANY FURTHER. POOH W/ TBG & FIBERLGASS TAILPIPE. TIH W/ 4-3/4" BIT & TBG. SECURE WELL. SHUT DOWN.

5/31/02 – SAFETY MTG. MIRU WEATHERFORD REVERSE UNIT. CLEAN OUT SUPER FLUSH FROM 4467'- 4635'. CIRCULATE WELL CLEAN. RD WEATHERFORD REVERSE UNIT. POOH W/ TBG & 4-3/4" BIT. TIH W/ 30 JTS FIBERGLASS TAILPIPE & TBG TO 4623'. RU HES. BREAK CIRCULATION. PUMP 10 BBLS FRESH WATER @ 3 BPM, 300 PSI. PUMP 150 SKS PREMIUM 1% CFR-3 CEMENT @ 2.5 BPM, 13 PSI. PUMP 22 BBLS FRESH WATER @ 2.5 BPM, 116 PSI. SHUT DOWN. PULL 16 STANDS OF TBG. REVERSE OUT TBG. SHUT DOWN. POOH 5 MORE STANDS. RD HES. SECURE WELL. SHUT DOWN.