

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-025-02978

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1838-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name VACUUM GB/SA UNIT EAST TRACT 3236	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____			
2. Name of Operator Phillips Petroleum Company		8. Well No. 003	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES	
4. Well Location <u>BHL: E-1569/N 4 923/W</u> Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM LEA County			

10. Date Spudded 6/09/02	11. Date T.D. Reached 6/13/02	12. Date Compl. (Ready to Prod.) 6/29/02	13. Elevations (DF & RKB, RT, GR, etc.) 3974' GL/3984' RKB	14. Elev. Casinghead
15. Total Depth 4602' TVD/5861' TMD	16. Plug Back T.D. 4390'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4382' - 4602' (5861' TMD) SAN ANDRES				20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run DUAL SPACED NEUTRON & SPECTRAL DENSITY DUAL SPACED NEUTRON GAMMA RAY	22. Was Well Cored NO
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	279'	17-1/2"	250 SXS	
9-5/8"	36#	1567'	12-1/4"	615 SXS	
7"	24#	4185'	8-3/4"	145 SXS	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4127'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4800' - 5869'	ACIDIZED W/ 15,000 GALLONS 15% FERCHEK SC ACID

28. PRODUCTION							
Date First Production 6/29/02		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, PUMP INTAKE @ 4180'				Well Status (Prod. or Shut-in) PROD.	
Date of Test 7/16/02	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 214	Gas - MCF 62	Water - Bbl. 289	Gas - Oil Ratio 290
Flow Tubing Press. 180	Casing Pressure 180	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments C-104. LOGS
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Mary K. Sanders for L. M. Sanders</u>	Printed Name <u>L. M. Sanders</u>	Title <u>Supervisor, Reg/Prod</u>	Date <u>7/22/02</u>