

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-02975

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1838-1

7. Lease Name or Unit Agreement Name

EAST VACUUM GB/SA UNIT  
TRACT 3236

8. Well No.

003

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter C : 660' Feet From The NORTH Line and 1980' Feet From The WEST Line

Section 32 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3929' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: STIMULATE & RETURN T/PRODUCTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/01/96 WELL PULLED BECAUSE NOT PMPG; ENGINEERING DECIDED T/CLN OUT & PMP ACID JOB.  
11/04/96 KILL WELL, COOH W/TBG, TRIP IN W/SAND PMP, TAG @ 4605', CATCH FORMATION SAMPLE, TRIP  
IN W/SCRAPER T/4186', COOH, MIRU DAVIS TOOL REV UNIT, PU GIH W/4-3/4" BIT, 4 -  
3-1/2" DRILL COLLARS & TBG, TAG @ 4957', PU INTO CSG, SISD.  
11/05/96 GIH TAG TOP FILL, PMP WTR T/BRK CIRC, CO BRIDGE & 10' FILL, CIRC CLN, COOH LD  
COLLARS, SISD.  
11/06/96 MIRU TBG TSTRS, TST IN HOLE W/PKR & TBG, SET PKR @ 4166' W/END TBG @ 4658', LD & TST  
CSG T/500# OK, RU & SWAB, MIRU CHARGER & PMP SCALE CONVERTER AS FOLLOWS: MIX 5  
DRUMS TC-405 IN 275 GALS FR WTR, PMP 20 BBL FR WTR W/10 GALS TW-425, PMP 4 BBLs  
MIX, 5 BBLs X-LINK GEL BRINE W/BRKR, 4.5 BBLs MIX, 5 BBLs X-LINK, 4.5 BBLs MIX,  
27 BBLs FLUSH, RDMO CHARGER SISD.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Larry M. Sanders*

TITLE Senior Regulation Analyst

DATE

11/20/96

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

NOV 25 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

11/07/96 OPEN UP W/0# ON TBG & FL @ 3200', REC 116 BBLS W/END FL @ 3200', REL PKR, MOVE UP HOLE T/3822' W/END TBG @ 4314', LD & TST T/500# OK, SISD.

11/10/96 MIRU HES EQMT, TST LINES, PMP 4500 GALS 15% NEFE HCL ACID, 5000# ROCK SALT IN 87 BBLS X-LINK GELL BRINE W/BRKR & 38 BBLS FLUSH AS FOLLOWS: 1500 GALS ACID, 2000# SALT IN 45 BBLS X-LINK; 1500 GALS ACID, 3000# SALT 42 BBLS X-LINK; 1500 GALS ACID; 38 BBLS FLUSH; ISIP 1253# 5 MIN 569# 10 MIN 272# 15 MIN 109# MAX PRESS 3000# AVG RATE 5.5 BPM, SI RDMO HES, OPEN UP W/TBG ON VAC & FL @ 500', REC: 104 BBLS W/FL @ 3200', SISD.

11/11/96 OPEN UP W/450# ON TBG, FLOW F/30 MIN, DIED, FL @ 2400', REC: 118 BBLS W/END FL @ 3200', RD SWAB, MIRU AA PMP SCALE SQZ AS FOLLOWS: 2 DRUMS TH-757 MIX IN 40 BBL FR WTR, FLUSH W/200 BBL FR WTR, SISD.

11/12/96 GIH TAG SALT @ 4610', WASH DWN T/4670', COOH W/TBG & PKR, GIH W/SN, IPC SUB, BLST JT, 14 JTS TBG, TAC & 133 JTS TBG, ND PAN & BOP, FLNG UP WH, GIH W/PMP & RODS, SPACE OUT, HANG ON, LD & TST, LEAVE WELL PMPG, NO TEST.

11/13/96 RDMO DDU, LEAVE WELL PMPG, PMP 24 HRS NO TEST.

11/14/96 PMP 24 HRS, TST 0 BOPD, 341 BWPD, 1 MCF, 82.4% CO2.

11/15/96 PMP 24 HRS, TST 10 BOPD, 323 BWPD, 1 MCF, 84.8% CO2.

11/16/96 PMP 24 HRS, TST 30 BOPD, 303 BWPD, 1 MCF, 82.4% CO2.

11/18/96 PMP 24 HRS, NO TST.

11/19/96 PMP 24 HRS, TST 32 BOPD 263 BWPD 1 MCF 87.3% CO2.

**COMPLETE DROP F/REPORT**

received  
Hubs  
000