

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02975 625(73)
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1838-1
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3236
8. Well No. 003
9. Pool name or Wildcat Vacuum Gb/SA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 32 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3929' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Pull 2-3/8" Tbg, Depen 35', Acid. <input checked="" type="checkbox"/> AND Return back to Production.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-05-91 MIRU DDU NU BOP COOH LD 150 jts 2-3/8" tbg. MIRU GIH w/4-3/4" bit, 6-3-1/2" collars and 3-7/8" workstring tbg. Tag @ 4594' drill out to 4635' circ. & clean, pull up into casing.

12-06-91 GIH tag @ 4635' drill out to 4640' getting metal and formation returns. Circ. clean pull up into casing.

12-08-91 Drill to 4654' to 4670' circ. clean.

12-09-91 COOH w/bit. GIH w/6-1/4" under Reamer. Under Ream from 4200' to 4630'. Circ. hole clean. COOH w/under Reamer. Start in hole w/4-3/4" bit.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg/Proration DATE 1-3-92  
TYPE OR PRINT NAME L.M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JAN 09 '92

12-10-91 Finished GIH with bit tagged new TD @ 4670', COOH with bit, layed down drill collars. WIH with 500' T.P. 5-1/2" 17 lb packer, set packer at 4148' tested backside. Reset packer @ 4117' tested backside to 500' and held. Released packer RIH with packer @ 4148' and T.P. @ 4652'. Pumped 20 bbls 2% KCL water w/10 gal 425. Mixed 13 drums 405 & 17 bbls 2% KCL water Pumped 1/2 load outside T.P. pulled up and set packer @ 3586' & T.P. @ 4090'. Squeeze remaining mix & displaced. SION.

12-11-91 Acidize formation with 6000 gals 15% Chats - 20. Pumped 2000 gals, Pumped 3000 lbs rock salt in 2500 gals brine, repeated 2000 gals acid, 3000 lbs rock salt in 2500 gals brine, pumped 2000 gals acid, displaced with 41 bbls water.

12-17-91 COOH L.D. workstring & packer. P.U. GIH w/2-7/8" production tbg. 1 jt, S.N. 14 jt., T.A.C. 133 jt. tbg anchor @ 4127', SN @ 4560' tbg open ended @ 4592'. N.D. BOF N.U. Wellhead. P.U. GIH W/ a 2-1/2" X 2" X 16' pump, 122 - 7/8" rods & 24 - 1" KD Rods.

12-18-91 GIH w/rods. H.O. R.D. DDU.

12-23-91 Pumped 190 BOPD, 251 BWPD, 10.0 MCF, 9.8% CO<sub>2</sub>. 52.734 GOR. Complete Drop From Report.

JAN 1 1992

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