

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Repair Casing Leak	X

July 18, 1955
(Date)

Royalty, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Standard Oil Company of Texas State 3-32
(Company or Operator) (Lease)
J. P. (Dun) Gibbins, Inc. Well No. 3 in the 12 1/4 1/4 of Sec. 32
(Contractor)
T. 17S, R. 35E, NMPM, Vacuum Pool, Lea County.

The Dates of this work were as follows: Commenced July 6, 1955, Completed July 13, 1955.

Notice of intention to do the work (was) ~~checked~~ submitted on Form C-102 on July 1, 1955,
(Cross out incorrect words)
and approval of the proposed plan (was) ~~waived~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The following work was done to repair a casing leak in the 7" casing.

1. The casing leak was located between a depth of 1200' and the surface by means of a packer and hydraulic pressure.
~~XXXXXXXXXXXXXXXXXXXX was spotted from 4220 and cemented to XXXXXXXXXXXXXXX~~
2. An open hole plug was spotted from 4220 to 4207.
3. 5 1/2" hydril casing was landed at 4200 and cemented to the surface with 300 sacks of of neat cement. Approximately 15 sacks of cement was circulated.
4. The 5 1/2" casing was tested with 1200 psi hydraulic pressure, with no loss in pressure in 30 minutes.
5. The cement plug was drilled, and the well cleaned out to total depth of 4635.
6. The well was swabbed in and is currently flowing.

Witnessed by E. J. Holloway Standard Oil Company of Texas Engineer
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

E. J. Holloway
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *J. M. McManis*
Position District Engineer
Representing Standard Oil Company of Texas
Address Royalty, Texas