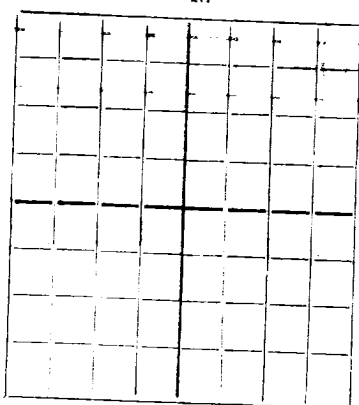


N.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

STANDARD OIL COMPANY OF TEXAS

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

State 3-32 (B-1538)

Company or Operator \_\_\_\_\_ Well No. 3 in \_\_\_\_\_ of Sec. 32 Lease 17-S  
35-E, N. M. P. M., Vacuum Field, East West XXX County.  
 Well is 660 feet south of the North line and 1940 feet west of the East line of Section 32.  
 If State land the oil and gas lease is No. B-1538 Assignment No. \_\_\_\_\_  
 If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
 If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
 The Lessee is \_\_\_\_\_ Address \_\_\_\_\_  
 Drilling commenced January 24, 1939 19\_\_\_\_ Drilling was completed March 2, 1939 19\_\_\_\_  
 Name of drilling contractor Prince Bros. Drilling Co. Address Electra, Texas  
 Elevation above sea level at top of casing 3964' feet.  
 The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from 4385 to 4540 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 4605 to 4615 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8"	48#	8	Chester	266	Tex. Pat.			WBC
9-5/8"	36#	8	"	1555	Baker float			Protection
7"	24#	10	J&L	4126	"			WBC

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	279'	250	Halliburton		
12-1/4"	9-5/8"	1567'	615	"		
8-3/4"	7"	1185'	145	"		

## PLUGS AND ADAPTERS

Heavy plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell XX Acid	500 gals.	3/2/39	4300-4535	

Results of shooting or chemical treatment 500 gals. Dowell XX acid used to remove line mud sheath. No acid forced into formation.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 4635 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing March 3, 1939  
 The production of the first 24 hours was 150 barrels of fluid of which 100 % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

J. H. Smith Driller J. F. Everett Driller  
R. Hurd Driller \_\_\_\_\_ Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 6thday of April 1939

Notary Public.

Midland, Texas

April 6, 1939

Name J. H. SmithPosition Petroleum EngineerRepresenting STANDARD OIL COMPANY OF TEXASMy Commission expires June 1, 1939

Company or Operator

**FORMATION RECORD**

FORMATION RECORD			
FROM	TO	THICKNESS IN FEET	FORMATION
Complete Log + History attached			