

LOG AND HISTORY

WELL NO. 3

PROPERTY State 3-32 (B-1838) Standard Oil COMPANY
Company of Texas

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	FEET	FORMATION DRILLED AND CORED
			<u>Straight Hole Tests</u>
			Acid bottle at 275' o.k.
			Acid bottle at 500' o.k.
			Acid bottle at 750' o.k.
			Acid bottle at 1000' o.k.
			Acid bottle at 1250' o.k.
			Acid bottle at 1500' o.k.
			Acid bottle at 1750' o.k.
			Acid bottle at 2000' o.k.
			Acid bottle at 2250' o.k.
			Acid bottle at 2500' o.k.
			Acid bottle at 2750' o.k.
			Acid bottle at 3250' o.k.
			Acid bottle at 3500' o.k.
			Acid bottle at 3750' o.k.
			<u>Porosity Log</u>
4200	4300		Hard gray line
4300	4305		Gray line and sand
4305	4330		Gray sandy line
4330	4340		Gray sand and line
4340	4345		Sandy gray line
4345	4350		Gray sand and line
4350	4355		Gray line and sand
4355	4360		Gray line
4360	4365		Gray line and sand streak, tan line showing poor porosity.
4365	4370		Gray and tan line, 10% of samples shows poor porosity.
4370	4375		Gray and tan line, 10% of samples shows fair porosity.
4375	4385		Gray line
4385	4390		Gray and tan line, 5% of samples shows fair porosity.
4390	4395		Gray and tan line, 25% of samples shows fair porosity.
4395	4400		Gray and tan line, trace of samples shows fair porosity.
4400	4405		Gray and tan line, 10% of samples shows good porosity.
4405	4410		Gray and tan line, 50% of samples shows fair porosity.
4410	4415		Gray and tan line, 50% of samples shows fair porosity.
4415	4420		Gray and tan line, 75% of samples shows good porosity.
4420	4425		Gray and tan line, 50% of samples shows good porosity.
4425	4430		Gray and tan line, 50% of samples shows fair porosity.
4430	4435		Gray and tan line, 33% of samples shows good porosity.
4435	4440		Gray and tan line, 50% of samples shows good porosity.
4440	4445		Gray and tan line, 50% of samples shows good porosity.
4445	4450		Gray and tan line, 50% of samples shows fair porosity.
4450	4455		Gray and tan line, 10% of samples shows good porosity.
4455	4460		Gray and tan line, 25% of samples shows good porosity.
4460	4465		Gray and tan line, 20% of samples shows good porosity.
4465	4470		Gray and tan line, 20% of samples shows good porosity.

LOG AND HISTORY

COMPANY

PROPERTY

WELL NO. 3

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FROM	TO	FEET	FORMATION DRILLED AND CORED
1000	980	20	GRAVELLY SAND
980	960	20	SAND
960	940	20	SAND
940	920	20	SAND
920	900	20	SAND
900	880	20	SAND
880	860	20	SAND
860	840	20	SAND
840	820	20	SAND
820	800	20	SAND
800	780	20	SAND
780	760	20	SAND
760	740	20	SAND
740	720	20	SAND
720	700	20	SAND
700	680	20	SAND
680	660	20	SAND
660	640	20	SAND
640	620	20	SAND
620	600	20	SAND
600	580	20	SAND
580	560	20	SAND
560	540	20	SAND
540	520	20	SAND
520	500	20	SAND
500	480	20	SAND
480	460	20	SAND
460	440	20	SAND
440	420	20	SAND
420	400	20	SAND
400	380	20	SAND
380	360	20	SAND
360	340	20	SAND
340	320	20	SAND
320	300	20	SAND
300	280	20	SAND
280	260	20	SAND
260	240	20	SAND
240	220	20	SAND
220	200	20	SAND
200	180	20	SAND
180	160	20	SAND
160	140	20	SAND
140	120	20	SAND
120	100	20	SAND
100	80	20	SAND
80	60	20	SAND
60	40	20	SAND
40	20	20	SAND