

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S		
LAND OFFICE		
OPERATOR		

API No. 30-025-02979

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1838-1	
7. Unit Agreement Name East Vacuum Gb/SA Unit	
8. Farm or Lease Name East Vacuum Gb/SA Unit	
9. Well No. Tract 3236 004	
10. Field and Pool, or Wildcat Vacuum Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)	
11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
12. Name of Operator Phillips Petroleum Company,	
13. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	
14. Location of Well UNIT LETTER F 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM	
15. Elevation (Show whether DF, RT, GR, etc.) 3974' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Perf'd, acidized <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

5/16/88 4716' PTD RU DDU. Killed well. NU BOP, circ hole with brine. Unset pkr., retrieve RBP & set @ 4609', pkr @ 4590' & tst'd RBP to 1000#, ok. Spt'd 7 bbls 10% acetic acid from 4609'-4250'.

5/17/88 Perf'd w/3-1/8" guns 2JSPF from 4375'-4378'; 4380'-4382'; 4384'-4386'; 4388'-4390'; 4392'-4398'; 4400'-4408'; 4416'-4426'; 4428'-4438'; 4452'-4462'; 4469'-4474'; 4487'-4491'; 4492'-4500'; 4503'-4517'; 4572'-4582'; 4584'-4589'; 4591'-4605'.

See reverse side

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	W. J. Mueller	TITLE	Engineering Supervisor, Resv.
DATE		6/10/88	
ORIGINAL SIGNED BY JERRY SEYTON			
APPROVED BY	DISTRICT SUPERVISOR	TITLE	
DATE			

RECEIVED

5-18- thru
5-25-88:

Swbg, rec total of 493 bbls of fluid, 35% oil. Set tbg at 3796', pmp at 3845'. Pmpd 15 hrs, no test.

5-26 thru
6-07-88:

Pmpd 24 hrs a day, rec total of 3744 B0, 2237 BW, 1000 MCFG.

6-08-88:

Pmpd 24 hrs, 323 B0, 384 BW, 140.9 MCFG, GOR 436, CO₂ 3.9%. Job complete.