

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-02979

5a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. B-1838-1	
7. Unit Agreement Name East Vacuum Gb/SA Unit	
8. Farm or Lease Name East Vacuum Gb/SA Unit	
9. Well No. Tract 3236 004	
10. Field and Pool, or Wildcat Vacuum Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator
Phillips Petroleum Company

13. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well
UNIT LETTER F 1980 FEET FROM THE West LINE AND 1980 FEET FROM
THE North LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
3974' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Deepen, run liner, perf & treat</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/2/88: MI & RU. ND well head & NU 3000# BOP, RU spooling unit & POOH w/ 2-3/8" prod. tubing. Lay down Centrillift pump.

2/3 thru
2/9/88: Drld new formation. Td'd 6-1/8" hole @ 2:00 pm 2/9/88.

2/10/88: Ran Induction-GR-Caliper 4800'-4178', CNL-LDT-GR-Caliper 4800'-4178'. Loggers TD 4802'.

2/11/88: Ran 5" K-55 csg liner. Top of liner @ 3878', type V shoe @ 4800' set w/ 100 sx Class "C" + 2% CaCl₂ + 1/4"/sx cellophane and .8% Halad 9. Circ. approx. 20 sx cmt. from top of liner. Tag cmt @ 4752'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 3/9/88
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

2/12 thru 2/21/88: Waiting on completion unit.
 2/22/88: RU DDU. Tst'd csg and liner to 1000#, held ok.
 2/23/88: Perf'd 5" liner 2 SPF from 4651'-4668'.
 2/24/88: Flwd 5 BO and dtd. Swbd 8 hrs, 50 BO, trace of water.
 2/25/88: Pmpd 12 bbls 15% NEFe HCl + 19 BFW. Swbd and flwd back 93 BLW.
 2/26 thru 3/04/88: Flwd back total of 1995 BO, 377 BW.
 3/5/88: Flwd 24 hrs, 382 BO, 20 BW, 79.3 MCFG, GOR 207, CO2 2.7%. Job complete.

RECEIVED

MAR 18 1988

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HOBBS OFFICE