

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S	
LAND OFFICE	
OPERATOR	

API No. 30-025-02979

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No
B-1838-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator
Phillips Petroleum Company

13. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well

UNIT LETTER F 1980 FEET FROM THE West LINE AND 1980 FEET FROM
THE North LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E NMPM

7. Unit Agreement Name
East Vacuum Gb/SA Unit

8. Farm or Lease Name
East Vacuum Gb/SA Unit

9. Well No. Tract 3236
004

10. Field and Pool, or Wildcat
Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)
3974' GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER Deepen, log, run liner, perf ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

Recommended procedure to deepen well to 4800' from 4620', run open-hole logs, run and cement liner, perforate lower San Andres and stimulate:
RU DDU. ND wellhead. NU BOBs. TOOH w/ tbg. & pmp. RU reverse unit. PU 6-1/8" skirted bit & DCs on 2-7/8" workstring. TIH to 4620'. Displace hole with pre-mixed fresh water mud. Drill out to 4800'. Circulate & condition hole for logging. Run open-hole logs as outlined below.

Induction-GR-Caliper from 4800' to 4178'

CNL-LDT-GR-Caliper from 4800' to 4178'

TIH, circulate and condition hole to run 5" liner. Cement liner using caliper volume plus 30% excess.

Slurry: Class 'C' with 2% CaCl₂, 1/4#/sx cellophane, 0.4% CF-2.

Weight: 14.9 ppg

Yield: 1.33 cu ft/sx

Water Required: 6.3 gals/sx

See reverse side

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Supervisor, Resv.

DATE 1/5/88

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Set packer. Circulate cement from top of liner. 100H. WOC. GIH to check
PBTD and spot 10 bbls acetic acid from 4750' to 4200'. Pressure test liner
and BOP to 2000 psi prior to perforating. Run correlation log and perforate.
Install lubricator and test to 3000 psi. Perforate the 5" liner from top to
bottom with 3-3/8" O.D. centralized casing guns with premium DML charges at 2
JSPF on spiral phasing 4178'-4800'. GIH with 5" tension set packer. Set
packer at 4200'. Swab test to clean up all perforations. Rerun production
equipment.

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JAN 7 1988

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