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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1838

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chevron Oil Company	8. Farm or Lease Name State 3-32
3. Address of Operator P. O. Box 1660, Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 32-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) GL 3974'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-9-76 Moved in, rigged up. Pulling unit.
- 2-10-76 Pulled pump and rods, installed BOPE, pulled tubing.
- 2-12-76 Fracture treated with total of 34,000 gals. gelled brine water and 47,500 lbs. sand in 3 stages.
- 2-16-76 Cleaned out sand from 4600' to 4620' TD and landed 2 3/8" tubing at 4600' with seating nipple at 4584'. Ran rods and pump.
- 2-17-76 Placed well on production. Tested well.
- 2-23-76 Pumped 100 BO, 11 BW in 24 hours, GOR 548 CFPB. Prior to fracture treatment, well pumped 54 BO, 0 BW in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. R. Farris</u>	B. R. Farris	TITLE <u>Engineer</u>	DATE <u>2-26-76</u>
APPROVED BY _____	TITLE _____	DATE _____	
CONDITIONS OF APPROVAL, IF ANY:			