

WELL COMPLETION REPORT, PRO-18-3

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LOG AND HISTORY

WELL NO. 4

PROPERTY State 3

STANDARD OIL COMPANY OF TEXAS

COMPANY

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	FEET	FORMATION DRILLED AND CORED
2726	2880	154	Salt - Broken
2880	2924	44	Anhydrite - Broken
2924	2995	71	Anhydrite
2995	3000	5	Sand and anhydrite. SHOW OF GAS
			DEVIATION TEST at 3000' - 1/2° from vertical
3000	3032	32	Anhydrite and gypsum
3032	3045	13	Sand. SHOW OF GAS AND STAIN OF OIL
3045	3130	85	Anhydrite
3130	3195	65	Anhydrite
3195	3215	20	Shale and anhydrite
3215	3274	59	Anhydrite
			DEVIATION TEST at 3200' - 1/2° from vertical
3274	3638	364	Anhydrite
			DEVIATION TEST at 3500' - 0°
3638	3909	271	Anhydrite
			DEVIATION TEST at 3775' - 1/4° from vertical
3909	4015	106	Anhydrite
4015	4133	118	Line
			DEVIATION TEST at 4045' - 1/2° from vertical
4133	4185	52	Line
			<u>March 21, 1940:</u>
			Landed and cemented 4166' of 7" at 4178' with 144 sacks of cement.
			<u>Casing Detail</u>
			Put in 4166' of new 7", 8 thread round (consisting of 56' of Spang Standard, 20#, 8 thread, 1900# test, on bottom and 4110' of J-55, Youngstown, 20#, 8 thread, 2600# test) Seamless casing with Baker Float shoe.
			<u>Cementing Detail</u>
			Landed and cemented 7" casing at 4178' with 144 sacks of El Toro Green Bag oil well cement, Halliburton Process, Halliburton Top Plug. Circulation obtained and casing free. 50 minutes mixing and pumping plug into place. Pumps stopped when plug reached 4148'. Final pump pressure, 300/.

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NOTE: FORM 1000 SHOWING OIL OR GAS PRODUCTION IN THIS WELL

FORMAT: OIL DRILLED AND LOGGED

FEET

TO

FROM