District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico linerals & Natural Resources Department Energ

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

## OIL CONSERVATION DIVISION

rict III ) Rio Brazos Rd.,	, Aztec, NM	87410		Santa Fe		( 2088 ( 97504	2066					5 Cop	
rict IV				Santa re	2, INIVI	. 8/304	1-2000				AMEN.	DED REPOI	
Box 2088, Sauta			FOR A	LLOWAE	BLE A	ND A	UTHOR	IZAT	ION TO TR	ANSPO	ORT		
			ator name and							OGRID Nur			
HILLIPS PETROLEUM COMPANY											017643		
001 PENBROOK						3 F				eason for Filing Code			
DESSA, TEX		762							AO 04-01-95				
4 AI	PI Number		5 Pool Name										
30-025-02980				VACU	AYBURG SAN ANDRES				62180 9 Well Number				
<sup>7</sup> Property Code			V A C I	HIM 0/CA	Property Name  EACT TDACT			CT 2220					
	9166			JUM G/SA	UNII	EASI		IKA	CT 3328	<del></del>		701	
L or lot no.	Surface	Location	Range	Lot. Idn	Feet fro	om the	North/Sou	uth Line	Feet from the	East/Wes	t line	County	
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L or lot no.	Section	Township	Range	Lot. Idn	Feet fr	rom the	North/So	uth Line	Feet from the	East/We	st line	County	
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Lse Code		ng Method Co		Connection Date	e 15 (	C-129 Pe	rmit Numbe	r 1	6 C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Da	
S		Р	12	2-01-78									
I. Oil and	d Gas T	ransporte	ers										
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009171		4 PENBRO				2811875 G			VAPOR RECOVERY UNIT				
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V. Produ	ced Wa	 ter			ERA	\$ 4300.0 × 12	å, valtalatik	Elizati de de de de de	8				
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											20 -		
V. Well C	ompleti	ion Data				<sup>27</sup> TD	1		<sup>28</sup> PBTD	i	<sup>29</sup> Per	rforations	
V. Well C		ion Data	6 Ready Date										
<sup>25</sup> Spud I	Date	ion Data					32 D	anth Set	<del></del>	33	Sacks Co	ement	
<sup>25</sup> Spud I		ion Data		ng & Tubing Si	ze		32 D	epth Set		33	Sacks Co	ement	
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<sup>25</sup> Spud I <sup>30</sup> H  VI. Well <sup>7</sup> <sup>34</sup> Date New	Test Dat	ta 35 Gas Delive	31 Casin	ng & Tubing Si	Date	37	<sup>7</sup> Test Leng				39 (	Csg. Pressure	
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