

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02980
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1565-2
7. Lease Name or Unit Agreement Name	East Vacuum Gb/SA Unit Tract 3328
8. Well No.	001
9. Pool name or Wildcat	Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3957' DF</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Clean out & acidize</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u></u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- MIRU DDU. POOH and laydown rod string and pump. NU BOP. POOH w/2-3/8" production string.
 - MIRU reverse unit. RIH w/4-3/4" bit, 3-1/2" collars and 2-7/8" production tubing and clean out to 4630'. COOH.
 - Pump 20 bbls 2% KCL water w/10 gals TECHNI-WET 425. Mix 6 drums (330 gals) TECHNI-clean 405 330 gals 2% KCL water. Pump 1/2 mix into openhole interval using 35 bbls produced water to displace with.
 - Swab back chemical and load water.
 - RU Charger to acidize openhole interval 4140'-4630' with a total of 4500 gallons of 15% NEFE acid containing LST agent and 5% Techni-Wet 425 (4 drums). Divert with 3000 lbs rock salt.
 - Swab/flowback.
 - Mix and pump 3 drums Techni-HIB 756 and 30 bbls 2% KCL water down tbq. Displace w/300 bbls 2% KCL water. Mix 5 gals Techni-Clean 420 w/first half of flush water (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg. & Pro. DATE 7/1/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 06 '92

CONDITIONS OF APPROVAL, IF ANY:

COOH w/tbg.

8. RIH w/tubing to $\pm 4400'$.
9. ND tubing BOP. NU rod BOP.
10. Hang well on. Pin unit in the long hole (144") and pump at 9.5 spm.
11. Obtain new well test and fluid level.

COOH w/tbg.