	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND DFFICE IRANSPORTER OIL GAS OPEFLATOR	REQUEST F	NSERVATION COMMISS. OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C+11 Effective 1-1-65
- I. [PROPATION OFFICE			
	PHILLIPS PETROLEUM COMPANY			
ſ	4001 Penbrook Street, Odessa, Texas 79762			
ł	eason(s) for filing (Check proper box) Other (Please explain) Order No. 5871 Change			
	lew We!l Change in Transporter of: of lease name because of Unitization.			
		Cil Dry Gas Casinghead Gas Condens	Formerly: Getty Sta	1
L	Change in Ownership X			
	I change of ownership give name and address of previous owner	Getty Oil Company, P.	O. Box 1351, Midland, Tex	as 79702
11.	DESCRIPTION OF WELL AND L	EASE		· · · · · · · · · · · · · · · · · · ·
	Lease Name East Vacuum GB-S	SA Well No. Poel Name, Including For	A A A A A A A A A A A A A A A A A A A	Lease No.
	Unit Tract No. 3328	001 Vacuum GB-SA		
	Unit Letter M			
				County
	Line of Section 33 Tow	nship 17-S Range	<u>35-Е , ммрм, Lea</u>	County
1 n .	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5	and this form to to be sently
	Name of Authorized Transporter of Oll	🕱 or Condensate 🗌	Address (Give address to which approved or P.O. Box 2528, Hobbs, N.	
	Texas-New Mexico Pipe Name of Authorized Transporter of Cas	inghead Gas 🕱 or Dry Gas 🗔	Address (Give address to which approved of	copy of this form is to be sent)
	Phillips Petroleum Com	pany	4001 Penbrook St., Odess	sa, Texas 79762
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? When Yes	12-1-78
ļ	give location of tanks.	M 33 17-S 35-E		12 1 70
IV.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g		ug Back ¹ Same Hes'v. ¹ Diff, Res'v.
	Designate Type of Completio	n = (X)	New Well Workover Deepen Pl	ug Back - Same Heary, Din, Heary,
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	ubing Depth
	Perforations		D	epth Casing Shoe
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
Ψ.	OIL WELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (F100, panp, gas with a	,
	Length of Test	Tubing Pressure	Casing Pressure C	hoke Size
			Water - Bbis. C	as - MCF
	Actual Prod. During Test	Oil-Bbis.		
	I	<u>1</u>		_
	GAS WELL	The sector of th	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		·
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	hoke Size
-		05		ON COMMISSION
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION DEC 2.8 1978	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by BYJerry Sexton	
			TITLE Dist 1, Supr.	
			mile tome to be filed in compliance with RULE 1104.	
	Sinnerwe)		If this is a request for allowable for a newly drilled or deepened with four must be accompanied by a tabulation of the deviation	
			well, this form must be accompanied by a the set of the set of the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	PRODUCTION CLERICAL SUPERVISOR			
	12-1-78		Fill out only Sactions I, II, well name or number, or transporter,	IT and Ut for changes of owner.
	(Date)		I wall name of sumber, of transporter	se filed for each pool in multiple