

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02981
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1713
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SAN ANDRES UNIT TRACT 3333
8. Well No.	001
9. Pool name or Wildcat	VACUUM GRAYBURG-SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3939' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3939' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: RE-RERF & ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/08/94 MIRU, COOH W/PROD EQPT, GIH W/SCRAPER & PKR, LOAD & TEST CSG, O.K. SDON.  
07/09/94 GIH W/ BIT & TAG @ 4518, RU POWER SWIVEL, SD TO REPAIR PACKING IN POWER SWIVEL, SDON & SUNDAY.  
07/11/94 NO ACTIVITY.  
07/12/94 MIRU REDMAN, DRILL & CLEAN OUT TO 4620', SDON.  
07/13/94 COOH W/BIT, LEAVE TWO CONES, FISH JUNK, GIH W/BIT, DRILL & CLEAN OUT TO 4690', RD REDMAN, SDON.  
07/14/94 COOH, RUN GR/CL, PERF INTERVAL: 4657-4677, 4634-4644, 4575-4595, 4546-4566, 4520-4540, SDON.  
07/15/94 MIRU HES, TRY TO ACIDIZE, PERFS WOULD NOT BREAK DOWN, RU TBG TESTERS, TBG WOULD NOT TEST, COOH, GIH W/ TBG & PKR, SDON.  
(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. M. Sanders TITLE REGULATION SPECIALIST DATE 07/05/95  
TYPE OR PRINT NAME J. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 10 1995

CONDITIONS OF APPROVAL, IF ANY:

07/16/94 MIRU HES, GIH & PUMP ACID AS PER PROCEDURE, RDMO HES.  
MIRU TBG TESTERS, TEST TBG BACK IN HOLE, SET PACKER AT  
4613', SDON.

07/21/94 RECOVER LOAD, RECOVERED 195 WATER, 10 OIL, SDON

07/22/94 RECOVER 10 OIL, 108 WATER, TOTAL LOAD RECOVERED, SDON.

07/25/94 WELL FLOWED 2 OIL, 15 WATER, WELL DIED, TOH W/TBG, COOH  
W/PKR, GIH W/TBG & PKR, SET @ 4350', RU CHARGER, PUMP  
SCALE INHIBITING SQUEEZE, RD CHARGER, SDON

07/26/94 COOH W/TBG & PKR, GIH W/PROD TBG, RIH W/PUMP & RODS,  
HANG WELL ON, RD WELL SERVICE, TEST WELL.

07/27/94 PUMP 16 HRS, .4 OIL, 159 WATER, .2 MCF

07/28/94 PUMP 24 HRS, 3 OIL, 161 WATER, 2 MCF

07/29/94 PUMP 24 HRS, 1 OIL, 160 WATER, 14 MCF

07/30/94 08/03/94 PUMP 24 HRS, NO TEST

08/04/94 PUMP 24 HRS, 34 OIL, 225 WATER, 8 MCF

08/05/94 PUMP 24 HRS NO TEST.

08/06/94 PUMP 24 HRS NO TEST.

08/07/94 PUMP 24 HRS, 0 OIL, 262 WATER, 12 MCF

08/08/94 PUMP 24 HRS, 0 OIL, 260 WATER, 11 MCF

08/13/94 CHANGE FROM BEAN PUMP TO SUB.

08/15/94 PUMP 24 HRS, 70 OIL, 928 WATER, 95 MCF

08/16/94 PUMP 24 HRS, 53 OIL, 836 WATER, 146 MCF

08/17/94 PUMP 24 HRS, 69 OIL, 789 WATER, 159 MCF  
COMPLETE DROP FROM REPORT

RECEIVED

JUL 02 1995  
OFFICE