

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02981
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1713
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit
8. Well No. 001 (Tract 3333)
9. Pool name or Wildcat Vacuum Gb/SA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Str., odessa, TX 79762	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>17S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3939' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-28-89: RU DDU. COOH w/rods and pump. NU BOP. COOH w/tbg - Run drilling bailer. Clean out 34' of fill (iron sulfide, carbonate scale & frac sand). No sulfate scale was found. RU Charger, acidize w/3500 gals of 15% NEFe HCl w/2 drums of Techni wet 425 & 600# of rock salt & 600 gals of gelled brine. Flush w/27 bbls of FW. Max Press: 0. ISIP Vac Rate: 4 bbl/min. RD Charger. RU to swab, could not recover any fluid. Squeeze w/1 drum of 756 in 10 bbl/FW & flush w/200 bbls water. GIH w/tbg, pump and rods. Tbg @ 4442'.  
1-1-90 - Pmpd 24 hrs. 40 oil, 9.6 MCF & 51 wtr.  
1-2-90 - Pmpd 24 hrs. 34 oil, .6 MCF & 44 wtr.  
1-3-90 - Pmpd 24 hrs. 38 oil, .5 MCF, 49 wtr.  
Test before workover pmpd 24 hrs. 20 BO, 23 MCFG, 30 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples TITLE Assist., Reg. & Pro. DATE 6/18/90  
TYPE OR PRINT NAME J. L. Maples TELEPHONE NO. 367-1411

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 25 1990

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 25 1990

OCD  
HOBBS OFFICE