

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1713	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		East Vacuum Grayburg-San
3. Address of Operator		9. Well No.
Rm 401, 4001 Penbrook, Odessa, Texas 79762		001
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM		Vacuum Gb/SA
THE <u>east</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
GL - 3939', KDB - 3949'		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI and RU DDU.
2. COOH w/rods and pmp. Install BOP. COOH w/tbg.
3. RU McCullough to perforate.
4. Perforate 49 holes w/49 JSFP in perfs from 4394 to 4508'. Set RBP @ 4514'.
5. RU Western to trt. Trt. w/10,300 gals 15% NeFe HCl, containing scale inhibitor and LST agent across perfs (4394-4402', 4409-4412', 4422-4430', 4441-4458', 4471-4475', 4489-4494', and 4504-4508').
6. W/RBP set @ 4514' and pkr @ 4350', overflush w/50 bbls water.
7. Leave well shut in for one hour. Swab.
8. COOH w/tbg, pkr, and RBP.
9. Rerun production equipment. Return to production.

BOP Equip: Series 900, 3000#, WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 4-29-82
ORIGINAL SIGNED BY
JERRY SEXTON
APPROVED BY JERRY SEXTON TITLE DIRECTOR DATE MAY 12 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 11 1982

S.C.D.
HOURS OFFICE