

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B1713

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vac. Gb/SA Tract 3333
Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No. 001
Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3939' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>acidize and perforate</u> <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-28-82: MI & RU Ralph Johnson WSU. Pld rds and pmp. Installed BOP. Pld tbg. Perf'd 4½" liner w/3-3/8" OD csg gun. DML charges w/1 JSPF on spiral phasing as follows: 4409'-4412'; 4422'-4430'; 4444'-4458'; 4471'-4475'; 4489'-4494'. Total of 45 shots.
- 6-29-82 Western trtd w/15% NeFe HCl containing scale inhibitor & LST agent. Set BP @ 4480', pkr @ 4435. Trtd overall w/10,300 gals. over-flushed w/50 BW. Min. pressure 1400#, average 1700#, maximum 2000#, AIR 4.6 BPM, ISDP 1100#. SI in 1 hour, swbd 4 hours, no oil, 80 BLW & AW.
- 6-30-82: Prep to run prod equip. Swbd 8 hrs, no oil, 150 BLW & AW. Swbd to 3300'.
- 7-1-82: WIH w/tbg to 4448', seat nipple @ 4449'. Set @ 2" x 1½" x 20' pmp & rods @ RD Ralph Johnson WSU. Returned to production.
- 7-6-82: Pmpg. Pmpd 24 hrs, 1 B0, 175 BSW, GOR 1000. From 7" csg perfs 4394' to 4508'.

BOP Equip: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE July 8, 1982
ORIGINAL SIGNED BY
APPROVED BY JERRY SERRIN TITLE DISTRICT ENGINEER DATE 12 1982
CONDITIONS OF APPROVAL, IF ANY: