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AREA 64 LOCATE WEL	0 ACRES L CORRECTLY		tonowing it	with (1). St	BMIT IN TRIPLI	ICATE.		
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State Wer	Company, or	Operator	<u> </u>		HUUUS; AU	Address		· · · · · · · · · · · · · · · · · · ·
State War	n Acc.#3	Well No	<u> </u>	in SEC	of Sec.	Address 33	, T	17 S.,
35 B.	, N. M. P. M.	V a	Cuum				Lea	· · · · · ·
1980 Vell is_	feet south of		ie and	0	vest of the East	line of	Sec. 3	County.
	oil and gas leas	10	-1712		ent No			
patented land (· · ·		, Address			8 - A.
	and the permitt			· · ·	, Address			
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8-3/4# 7* 4096 800

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		1	PLUGS AND AD	APTERS			
Heaving	Heaving plug-Material				Depth S	et	
Adapters-	—Material		Size				•
		RECORD OF SH	OOTING OR C	HEMICAL 7	REATMENT		
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DIPTH CLE	ANED OUT
							······································
Results of	shooting or cher	nical treatment					
If drill-ste	em or other specia		DRILL-STEM A			e sheet a nd atta	ach hereto
If drill-ste	em or other specia	RECORD OF	surveys were ma	ade, submit :		e sheet and atta	ach hereto
		l tests or deviation	surveys were ma TOOLS US	ade, submit : ED	report on separate		
Rotary to	ols were used fro	l tests or deviation	t to	ade, submit : ED feet, and :	report on separate	_feet to	fee
Rotary to	ols were used fro	l tests or deviation	t to	ade, submit : ED feet, and :	report on separate	_feet to	fee
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Rotary to Cable too Put to pro The produ emulsion; If gas wel	ols were used from ols were used from oducing May action of the first 2 ————————————————————————————————————	l tests or deviation	surveys were ma TOOLS US t to t to PRODUCTI ,19_39 barr % sedimen	ade, submit : ED feet, and : feet, and : ON els of fluid o t. Gravity,	report on separate from from from f which Be	_feet to _feet to _% was oil;	fee fee %
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Rotary to Cable too Put to pro The produ emulsion; If gas wel Rock pres NOBLE Bruc	ols were used from ls were used from oducing May action of the first 2 	l tests or deviation	surveys were ma TOOLS USI 4630 t to PRODUCTI ,19_39_ 3barr Gall EMPLOYE , Driller	ade, submit : ED feet, and : feet, and : ON els of fluid o t. Gravity, ons gasoline ES L.	report on separate from	_feet to _feet to _% was oil; of gas	fee fee %

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 18th	Hobbs, New Mexico, April 18, 1939
day of MF11 19 39	Name Allen 1. Date Position Supt.
. Notary Public	Representing THE OHIO OIL COMPANY
My Commission expires March 2, 1941	Company or Operator

FORMATION RECORD

FROM	T O	THICKNESS IN FEET	FORMATION
0	60	60	Caliche & sand
60	212	152	Sand & gravel
212	392	180	Red Bed
392	392 1077	685 83 85 45 257 108	Red Bed
1077	1160	83	Red Bed, Red Rock & Shells
1160	1245	85	Red Bed, Red Rock
1245	1300 1557	45	Red Bed, Red Rock
1300 1557 1665	1557	257	Red Bock
1557	1665	108	Anhydrite
1665	1980	1. 542	Salt & Anhydrite
1980	2220	240	Salt, Anhydrite & Shells
2220	2290	70	SALT, Anhydrite
2290	C JU	RE	Bait, Salt, Anhydrite & Shells Salt & Anhydrite
2570	2718	85 63 342	Anhydrite & Streaks of Salt
2718	3060	242	Anhydrite & Gyp
3060	3067	17	Sand & Lime
2718 3060 3067	3084		Anhydrite & Gyp - Showing gas
3084	3098	1 14	Gyp
3098	3107	9	Anhydrite & Gyp
3107	3109	17 14 99 29 29 29 29 29 29 29 29 29 29 29 29	Brown Lime - small gas showing
3109	3118	9	Anhvdrite & gyp
3118	3155	37	Streaks Brown Lime & Anhydrite
3155	3177		Anhydrite & Gyp
3177	3306	1 1 229 -8470 - 2	Anhydrite & Gyp
3306	3308	62 62	Brown Line and Lass a last the set of the
3308	3370	62	Anhydrite & Brown Line
3370 3387	3387	17	Annyarite & Brown Line
	3407	20	Anhydrite & Gyp
3407	3442	17 20 38 10 58 19 58	Anhydrite & Gyp
3447	3422	10	Anhydrite & Gyp
3422	32533	10	Anhydrite & Lime
3532	3590	53	Anhydrite & Gyp
3500	3600	10	Anhydrite & Brown Lime
3600	3702		Anhydrite & Gyn
3702	3715	13	Anhydrite. Gyn & Brown Lime Broken
3715	3743	28 .stori at	annydrite a byp
3743	3759		Line & Anhydrite
3759	3775	16	Anhydrite & Gyp
3775	3780	5	Brown Lime, Anhydrite
3780	3827	47	Anhydrite & Gyp
3827	3895		Line & Anhydrite
3895	3950	55	
3750	3779	20	Lime & Anbydrite Lime
3770	40.30		
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