

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-02982

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-1713

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street, Odessa, TX 79762

4. Well Location  
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line  
Section 33 Township 17S Range 35E NMPM Lea County

7. Lease Name or Unit Agreement Name

East Vacuum Gb/SA Unit  
Tract 3333

8. Well No.  
002

9. Pool name or Wildcat  
Vacuum Gb/SA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3948' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Converted to Water Injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-06-94 - RU DDU. POOH & LD Rods & pump, NU Class II BOPE. Attempt to release TAC @4064', would not release.  
03-08-94 - Freepoint & cut 2.875" prod. tubing @3961' from RKB. LD 124 Jts. & 1 - 18' piece of prod. tbgr. NU 7.0625" 5000#.  
03-09-94 - Finish GIH w/cut over shoe & wash pipe. Wash thru bridge @3968' to 3972'. Wash down tag. Tbg. Anchor @4087'.  
03-10-94 - Fishing production tubing.  
03-11-94 - Recovered prod. tbgr. GIH w/bit & casing scraper, POOH. GBIH w/RBP, Test 7" casing.  
03-12-94 - NU BOP. Test 7" csg. Nipple & BHF to 500 psi for 30 mins. (OK).  
03-13-94 - Wash & Ream & Clean out F/4120'-4572'.  
03-15-94 - Mill & wash over junk from 4575'-4603'.  
03-16-94 - Mill junk & wash over from 4603'-4604'.  
03-17-94 - Mill & wash over junk to 4604.5'. POOH. Recover junk. RIH w/6.25"bit. (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 05-03-94  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

MAY 03 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WFX-653

East Vacuum Gb/SA Unit  
Tract 3333 Well No. 002  
API No. 30-025-02982  
Lease No. B-1713  
Vacuum Gb/SA  
Lea County, N.M.  
Form C-103

03-17-94 Cont'd. Attempt to drill new hole w/no success.

03-18-94 POOH 6.25" bit. RIH w/globe bskt. Mill and wash over junk. 3-4" progress. POOH. Rec junk. RIH w/mill to approx. 3950'.  
03-19-94 RIH w/mill to 4604'. Mill junk F/4604'-4607'. POOH.  
03-20-94 Rec. some junk. RIH w/mill. Mill on junk F/4607-4609'. POOH.  
03-22-94 Mill junk F/4609-4611'. POOH. Recvd. small pieces of metal.  
03-23-94 RIH w/bit to 4611'. Drill from 4611'-4650'.  
03-24-94 RIH w/2.875" tail pipe & SST pkr. Btm of tail pipe @4650'. Packer set @4049'. RU. Pump 20 bbls fresh water w/10 gals Technihib 430. Mix 220 gals Techni-clean 405 & 220 gals fresh water. Disp. w/27 bbls fresh water spot chemical outside tailpipe. Close bypass & let soak for night.  
03-25-94 Swab.  
03-29-94 RIH w/14 jts. 4" fiber glass csg. 1 Jt. stainless steel csg., 101 jts. 11.6#, 4.5" Csg. to 4635'. Total 4647' csg. ran.  
03-30-94 NU BOP & test to 3100 psi. OK Wash down 10' to cmt. retainer shoe & stung into same, broke circ. on 7 x 4.5 annulus & pressured up to 1000 psi on 4.5 x 2.375 annulus and monitored during cmt. job. Pumped 10 bbls FW ahead, mixed and pumped lead cmt. 220 sxs Class C 65/35 poz + 3% salt. Tail cmt. 150 sxs Class C 50/50 poz.  
03-31-94 RIH w/bit, tagged cmt. @4634'. POOH w/bit.  
04-01-94 Perforate w/2" hollow carrier scallop port guns, 7.5 gram charges @2 SPF @ the following intervals - 4550'-4560', 11', 22 shots; 4523'-4539', 17', 34 shots; 4460'-4508', 49', 98 shots; 4430'-4440', 11', 22 shots; 4418'-4424', 7', 14 shots, total 95', 190 shots.  
04-02-94 Acidize perms 4418'-4560' w/4500 gals 15% NeFe acid.  
04-05-94 RIH w/loc-set pkr. on 134 jts. 2.3/8" tbq. Pkr @4204'. Pump 50 bbls 10# brine mixed w/2 drums Unichem TH370 pkr fluid. Set pkr. & load annulus w/14 bbls pkr. fluid. Pressured up on annulus to 500 psi & ran chart for 30 mins. Temp. drop from Rpt., turned over to production for injection.  
04-21-94 Hook up surface equipment and start water injection on 04/19/94.  
04-22-94 Inject at 1394 BWPD at 675#.

05-03-94  
AF:ehg

RegPro:AF:ehg EVGB002.103

RECEIVED

MAY 30 1994

JOE HODDS  
OFFICE