

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02982
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1713

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3333
2. Name of Operator Phillips Petroleum Company	8. Well No. 002
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	9. Pool name or Wildcat Vacuum Gb/SA
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3948' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Convert to water injection</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DDU. NU rod BOP. POOH with rods and pump and install BOP.
2. MIRU. Unseat anchor and POOH. POOH with tubing (tubing may be stuck).
3. RIH with RBP and set at 3000' and test casing to 500 psi.
4. Install new wellhead and tubing head and test to 500 psi.
5. RIH and retrieve RBP and POOH.
6. Pump 20 bbls fresh water w/10 gals TECHNI-HIB 430. Mix 4 drums TECHNI-CLEAN 405 and 220 gals fresh water. Swab.
7. RIH with DLL/MSFL/GR tool and log operhole (4650'-4092'). Run SDL/DSN/GR tool 4650'-4092'.
8. PU and RIH with 400' of 4" fiberglass and $\pm 4200'$ of 4-1/2" 11.6# J-55 casing.
9. Cement wiath 220 sxs of lite premium tail with 150 sxs premium.
10. Perforate with 7.5 gram charges at 2 SPF $\pm 4650'$ -4092'.
11. Acidize with a toatl of 4500 gals of 15% NEFE acid.
12. PU and RIH with packer and 2-3/8" tubing. Run packer to $\pm 10'$ above 4-1/2" x 4" (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alma Franco TITLE Supv., Reg. Affairs DATE 2/18/94
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

FEB 21 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

R-6856-B

Continued from page 1.

12. crossover at $\pm 4250'$.
13. Set packer and land tubing in well head. Apply 500 psi to annulus. Hold record on chart for 30 min. Notify NMOC to witness test.
14. ND BOP. RDMO DDU.
15. Install injection meter run assembly.
16. Commence water injection operations.