ſ	NO. OF COPIES RECEIVED	-			
	DISTRIBUTION	NEW MEXICO OIL CO		Form C-104	
	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes	01d C-104 and C+174
	FILE		AND	Effective 1-	1-03
	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	GAS	
	LAND OFFICE				
	TRANSPORTER GAS				
;	OPER/TOR				
1	PROFATION OFFICE				
	Operator	· · ·			
	Phillips Petroleum Company				
	Address				
	4001 Penbrook St., Odessa, Texas 79762 Reason(s) for filing (Check proper box) Other (Please explain)				
	eason(s) for tiling (Lineck proper box)				
	Recompletion	Cil Dry Gas	Dry Gas		
	Change in Ownership	Casinghead Gas Condens	sale Relocation	of tank batter	у
	change of ownership give name ad address of previous owner				
	•				
П.	DESCRIPTION OF WELL AND LE	the state of the s	mution Kind of Lea	se	Lease No.
	Lease Name East Vacuum G/SA Unit. Tract No. 3333	002 Vacuum G/	Charles Banka	XXXXX	B-1713
	Unit, Tract No. 3333	Vacuum My	<u> </u>		
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West					
	Line of Section 33 Towns	ship 17-S Range	35-Е , <u>NMPM</u> ,	Lea	County
III .	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of On (A)				
	Texas-New Mexico Pipeline P. O. Box 2528, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Addition of Casinghead Gas X or Dry Gas				is to be sent)
	Phillips Petroleum Company GPM Gas Corporation 4001 Penbrook St., Odessa, TX 79762				2
		Unit Sec. Twp. P.ge.		/hen	
	If well produces oil or liquids, give location of tanks.	I 33 17-S 35-E	Yes	12-1-78	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV	COMPLETION DATA		New Well Workover Deepen	Plug Back Same	Resty. Diff. Resty.
	Designate Type of Completion	- (X)	New Well Workover Deepen		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	<u>_</u>
	Date Spudded	Jale Compr. Heady to From			
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
			DEPTH SET	SACKS	EMENT
	HOLE SIZE	CASING & TUBING SIZE	DEFINISEI		
	•				
			1		
\$7	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allows oble for this denth or be for full 24 hours)				
¥	OIL WELL	able for this de	prh or be for full 24 hours) Producing Method (Flow, pump, gas		
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, Fump, gas		ļ
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	I uping Pressure			
	Actual Pred. During Test	Oll-Bbis.	Water - Bbls.	Gas-MCF	
	Actual Fred Damy Foot				
	GAS WELL			Gravity of Conden	ate
	Actual Prod. Tost-MCF/D	Longth of Test	Bbis. Condensate/MMCF	Gravity of Comment	
			Casing Pressure (Shut-in)	Choke Size	
	Trailing Mathed (pitot, back pr.)	Tubing Pressure (Shut-in)	Canny Francis (Stran		
			OIL CONSERV	VATION COMMISS	SION
VI	. CERTIFICATE OF COMPLIANC	E	SEP	1 1 1980	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
	a second se		Orig. Signed by John Runyan		
	Commission have been complete to the best of my knowledge and belief.			n Runyan Seologist	
			This form is to be filed I	In compliance with M	ULE 1104.
	C/1 Dale		I is a subject for a newly drilled or deepened		
	(Signatura)		well, this form must be accompanied by a tabulation of the about		
	<u>Clerical and Services</u>		All soctions of this form must be filled out completely for silow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply.		
	7-4-8	<u> </u>			
	(Dat	e)			
	- 1		completed wella.		
	aj				